

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/22/2019

Document Number:

402052328

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320283 Location Type: Production Facilities
Name: AMOCO-61S65W Number: 17N2S2SE
County: ADAMS
Qtr Qtr: N2S2SE Section: 17 Township: 1S Range: 65W Meridian: 6
Latitude: 39.960580 Longitude: -104.682950

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465173 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.960431 Longitude: -104.683417 PDOP: 2.1 Measurement Date: 10/05/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320524 Location Type: Well Site [ ] No Location ID
Name: AMOCO-61S65W Number: 17NWSW
County: ADAMS
Qtr Qtr: NWSW Section: 17 Township: 1S Range: 65W Meridian: 6
Latitude: 39.962860 Longitude: -104.695830

Flowline Start Point Riser

Latitude: 39.962841 Longitude: -104.695827 PDOP: 0.9 Measurement Date: 04/10/2019
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
 Bedding Material: Native Materials Date Construction Completed: 05/01/2005  
 Maximum Anticipated Operating Pressure (PSI): 43 Testing PSI: 500  
 Test Date: 04/10/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465174 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.960433 Longitude: -104.683427 PDOP: 2.1 Measurement Date: 10/05/2018  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320283 Location Type: Well Site  No Location ID  
 Name: AMOCO-61S65W Number: 17N2S2SE  
 County: ADAMS  
 Qtr Qtr: N2S2SE Section: 17 Township: 1S Range: 65W Meridian: 6  
 Latitude: 39.960580 Longitude: -104.682950

**Flowline Start Point Riser**

Latitude: 39.960594 Longitude -104.683216 PDOP: 2.2 Measurement Date: 10/05/2018  
 :  
 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
 Bedding Material: Native Materials Date Construction Completed: 04/20/1988  
 Maximum Anticipated Operating Pressure (PSI): 405 Testing PSI: 750  
 Test Date: 04/10/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465175 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.960432 Longitude: -104.683422 PDOP: 2.1 Measurement Date: 10/05/2018  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320292 Location Type: Well Site  No Location ID  
 Name: AMOCO-61S65W Number: 17SESW  
 County: ADAMS  
 Qtr Qtr: SESW Section: 17 Township: 1S Range: 65W Meridian: 6  
 Latitude: 39.960490 Longitude: -104.692460

**Flowline Start Point Riser**

Latitude: 39.960453 Longitude -104.692472 PDOP: 0.9 Measurement Date: 05/15/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 11/13/1988

Maximum Anticipated Operating Pressure (PSI): 155 Testing PSI: 500

Test Date: 04/10/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/22/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/10/2019

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402052328	Form44 Submitted
402052669	PRESSURE TEST
402052671	PRESSURE TEST
402052672	PRESSURE TEST

Total Attach: 4 Files