

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/23/2019

Document Number:

402053550

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 452748 Location Type: Production Facilities
Name: Maul 2 Number: CTB
County: ADAMS
Qtr Qtr: SWSE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.929115 Longitude: -104.739670

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465169 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.929447 Longitude: -104.739508 PDOP: 1.0 Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320472 Location Type: Well Site ☐ No Location ID
Name: MAUL-61S66W Number: 26SE
County: ADAMS
Qtr Qtr: SE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.931050 Longitude: -104.739927

Flowline Start Point Riser

Latitude: 39.931265 Longitude: -104.739813 PDOP: 0.9 Measurement Date: 05/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/27/2000
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 246
Test Date: 04/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465170 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.929443 Longitude: -104.739462 PDOP: 0.9 Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320561 Location Type: Well Site ☐ No Location ID
Name: MAUL-61S66W Number: 26SESE
County: ADAMS
Qtr Qtr: SESE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.930670 Longitude: -104.735780

Flowline Start Point Riser

Latitude: 39.930663 Longitude: -104.735784 PDOP: 0.9 Measurement Date: 05/15/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/23/2007
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 218
Test Date: 04/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465171 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.929441 Longitude: -104.739454 PDOP: 0.9 Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320606 Location Type: Well Site ☐ No Location ID
Name: MAUL-61S66W Number: 26NESE
County: ADAMS
Qtr Qtr: NESE Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.934274 Longitude: -104.735787

Flowline Start Point Riser

Latitude: 39.934259 Longitude -104.735803 PDOP: 1.0 Measurement Date: 05/13/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 09/04/2007

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 120

Test Date: 04/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465172 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.929448 Longitude: -104.739463 PDOP: 0.9 Measurement Date: 05/15/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320555 Location Type: Well Site ☐ No Location ID

Name: MAUL-61S66W Number: 26NWSE

County: ADAMS

Qtr Qtr: NWSE Section: 26 Township: 1S Range: 66W Meridian: 6

Latitude: 39.934255 Longitude: -104.740416

Flowline Start Point Riser

Latitude: 39.934254 Longitude -104.740415 PDOP: 0.9 Measurement Date: 05/15/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 06/17/2007

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 170

Test Date: 04/06/2018

OPERATOR COMMENTS AND SUBMITTAL

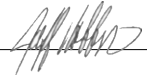
Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/23/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  Director of COGCC Date: 6/10/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402053550	Form44 Submitted
402053631	PRESSURE TEST
402053632	PRESSURE TEST
402053633	PRESSURE TEST
402053635	PRESSURE TEST

Total Attach: 5 Files