

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/23/2019

Document Number:

402053485

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319807 Location Type: Production Facilities
Name: LEECH-61S66W Number: 26NESW
County: ADAMS
Qtr Qtr: NESW Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.933240 Longitude: -104.746317

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 39.933210 Longitude: -104.745796 PDOP: 0.8 Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 287276 Location Type: Well Site [] No Location ID
Name: LEECH Number: 24-26
County: ADAMS
Qtr Qtr: SESW Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.930650 Longitude: -104.745140

Flowline Start Point Riser

Latitude: 39.930656 Longitude: -104.745139 PDOP: 0.8 Measurement Date: 05/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/31/2007
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 123
Test Date: 04/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.933205 Longitude: -104.745807 PDOP: 0.9 Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 278798 Location Type: _____ Well Site No Location ID
Name: LEECH Number: 22-26
County: ADAMS
Qtr Qtr: SENW Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.937940 Longitude: -104.745180

Flowline Start Point Riser

Latitude: 39.937942 Longitude -104.745159 PDOP: 0.8 Measurement Date: 05/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/21/2007
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 100
Test Date: 04/06/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.933213 Longitude: -104.745815 PDOP: 0.8 Measurement Date: 05/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 291942 Location Type: _____ Well Site No Location ID
Name: LEECH Number: 14-26
County: ADAMS
Qtr Qtr: SWSW Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.930670 Longitude: -104.749950

Flowline Start Point Riser

Latitude: 39.930655 Longitude -104.749945 PDOP: 0.8 Measurement Date: 05/15/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 09/21/2007

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 287

Test Date: 04/06/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/23/2019 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402053527	PRESSURE TEST
402053528	PRESSURE TEST
402053529	PRESSURE TEST

Total Attach: 3 Files