



00239429

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME J. H. Monroe (NCT-2) WELL NO. 5

FIELD Graylin WILDCAT \_\_\_\_\_ COUNTY Logan

LOCATION C-NE-SE-SW Section 12 Township 8N Range 54W Meridian 6th PM  
 (Quarter Quarter)

991 feet from South Section Line and 2968 feet from East Section Line  
 N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand with perforations from 4909' to 4913' KB on 3-29-55. Initial production was 79 B.O., .2% BS, in 24 hours pumping. There were indications that production could be increased by sand-fracing the well, and authority to do so was obtained.

Cable tools were moved in on 6-9-56 and rods and tubing were pulled. Hole was swabbed dry and bailed clean after which 250 gal. MCA was pumped in well and hole loaded with lease crude. Pressure of 3000# failed to break formation and hole was swabbed dry and 60' of drilling mud bailed from hole. "D" sand interval was reperforated 4908-4912' KB with 5 jet shots per ft. (McCullough). 250 gal. MCA followed by 40 B.O. was pumped in well and well was shut in for 7 hours.

Fractured interval 4908-12' KB and loaded hole with oil. Broke formation at 1600# to 1500# with injection rate of 19 bbls./min. Mixed and injected 5000# sand, 500# Adomite, and 5000 gal. lease crude with overflush of 50 B.O. Maximum pressure 1850#, minimum pressure 1500#, Final pressure 1850# bled to zero in 1-1/2 minutes. Injection rate, 19.3 bbls./min. Casing swabbed 248 B.O. and 243 B.W. in 48 hours. Ran tubing and rods and returned well to pump on 6-14-56.

Production before workover, 25 BOPD, 1% BS&W; production after workover, 111 BOPD, 75 BOPD, based on 10-day average production.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

OCT 26 1956

Date

Director

COGCC (2) - TTF - WR - ARP

Company The Texas Company Date 10-22-56

Address Box 1346, Casper, Wyo. Phone No. 2-5353

By Walter Reed Title District Superintendent  
(Signature)

and	
DVR	
FJ	
WBS	
HHM	
AH	