

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/30/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 61650 Contact Person: Maureen Haberer  
Company Name: MURFIN DRILLING COMPANY INC Phone: (785) 4835371  
Address: 250 N WATER ST STE 300 Email: mhaberer@murfininc.com  
City: WICHITA State: KS Zip: 67202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold  
Name: SECU Central Production Manifold Number: SECU 1201 LL  
County: BACA  
Qtr Qtr: NWNE Section: 1 Township: 35S Range: 46W Meridian: 6  
Latitude: 37.032220 Longitude: -102.550720

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 37.032220 Longitude: -102.550720 PDOP: Measurement Date: 12/18/2018  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: Location Type: Well Site [X] No Location ID  
Name: S.E. CAMPO UNIT Number: 1201  
County: BACA  
Qtr Qtr: NWSE Section: 1 Township: 35S Range: 46W Meridian: 6  
Latitude: 37.023679 Longitude: -102.549693

Flowline Start Point Riser

Latitude: 37.023660 Longitude: -102.549670 PDOP: Measurement Date: 12/19/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500  
Bedding Material: Native Materials Date Construction Completed: 07/27/1991  
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/30/2019 Email: mhaberer@murfininc.com

Print Name: Maureen Haberer Title: Production Assistant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402058286	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files