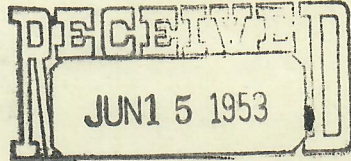


	31	
		X

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in triplicate Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



00285387

Field Little Beaver Company Lion Oil Company
County Washington Address 301 Continental Oil Building
Lease Borgmann Denver 2, Colorado
Well No. 2 Sec. SWSESE 31 Twp. 1-S Rge. 56-W Meridian _____ State or Pat. Pat
Location 300 Ft. (N) of South Line and 990 Ft. (W) of East line of SE Elevation 4654'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. E. Bucy

Date June 12, 1953

Title Regional Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling May 2, 19 53 Finished drilling May 15, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 5223 to 5272 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	24	National	99'	75	36	1000
5-1/2"	15.5	National	5324'	260	72	1500
2-1/2"	6.4	National	5218'			

COMPLETION DATA

Total Depth 5331 ft. Cable Tools from _____ to _____ Rotary Tools from 0' to 5331'
Casing Perforations (prod. depth) from 5253-59 and 5263-73 ft. No. of holes 96
Acidized with None gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None

Prod. began May 18, 19 53 Making 419 bbls./day of 40 A. P. I. Gravity Fluid on 2" Pump ☐
Tub. Pres. 20 lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 1/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date May 12, 19 53 Straight Hole Survey Yes Type Toteco
Gamma Yes Date May 15, 19 53 Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 5130 to 5172
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4382'		
Carlile	4839'		
"D"	5223'	5272'	
"J"	5299'		

(Continue on reverse side)