

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

06/07/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460969 Location Type: Production Facilities
Name: Anderson Marley Number: _____
County: WELD
Qtr Qtr: SWSE Section: 33 Township: 4N Range: 65W Meridian: 6
Latitude: 40.264800 Longitude: -104.666000

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461385 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.264800 Longitude: -104.666000 PDOP: _____ Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332769 Location Type: Well Site ☐ No Location ID
Name: ANDERSEN-64N65W Number: 33SESW
County: WELD
Qtr Qtr: SESW Section: 33 Township: 4N Range: 65W Meridian: 6
Latitude: 40.262919 Longitude: -104.670051

Flowline Start Point Riser

Latitude: 40.262919 Longitude: -104.670051 PDOP: _____ Measurement Date: 05/18/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/04/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/28/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461383 Flowline Type: Production Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.264800 Longitude: -104.666000 PDOP: _____ Measurement Date: 05/17/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332904 Location Type: _____ Well Site ☐ No Location ID

Name: UPRR 36 PAN AM C-64N65W Number: 33SWSE

County: WELD

Qtr Qtr: SWSE Section: 33 Township: 4N Range: 65W Meridian: 6

Latitude: 40.263880 Longitude: -104.665570

Flowline Start Point Riser

Latitude: 40.263880 Longitude: -104.665570 PDOP: _____ Measurement Date: 05/17/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/04/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/28/2018

Description of Abandonment

Purged fluids, abandoned in place, cut risers below ground and plugged both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Noble respectfully submits this form to report flowlines that were abandoned.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/07/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  _____ Director of COGCC Date: 6/7/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files