

State of Colorado  
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/02/2019

Document Number:

402029761

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities  
Name: Klein Number: 62N62W8SEnw  
County: WELD  
Qtr Qtr: SENW Section: 8 Township: 2N Range: 62W Meridian: 6  
Latitude: 40.154364 Longitude: -104.348333

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.154657 Longitude: -104.348517 PDOP: 1.2 Measurement Date: 04/24/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318664 Location Type: Well Site [ ] No Location ID  
Name: KLEIN-62N62W Number: 8NENW  
County: WELD  
Qtr Qtr: NENW Section: 8 Township: 2N Range: 62W Meridian: 6  
Latitude: 40.158429 Longitude: -104.350266

Flowline Start Point Riser

Latitude: 40.158465 Longitude: -104.349931 PDOP: 1.5 Measurement Date: 04/24/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
 Bedding Material: Native Materials Date Construction Completed: 01/04/1979  
 Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250  
 Test Date: 07/12/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This flowline has been in service since before 05/2018 and had pressure tests conducted since 2017. Pressure tests will be appended to the registration when made available by the operator.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/02/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

| <b>Att Doc Num</b> | <b>Name</b>                           |
|--------------------|---------------------------------------|
| 402029781          | OFF-LOCATION FLOWLINE GEODATABASE GDB |
| 402029782          | FLOWLINE LAYOUT DRAWING               |

Total Attach: 2 Files