

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/31/2019

Document Number:

401741645

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 100264 Contact Person: Sephra Baca  
Company Name: XTO ENERGY INC Phone: (817) 3785584  
Address: 110 W 7TH STREET Email: sephra\_baca@xtoenergy.com  
City: FORTH WORTH State: TX Zip: 76102  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 314914 Location Type: Gathering Line  
Name: U S A-PICEANCE CREEK-62S96W Number: 6SESW  
County: RIO BLANCO  
Qtr Qtr: SESW Section: 6 Township: 2S Range: 96W Meridian: 6  
Latitude: 39.901522 Longitude: -108.212834

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465039 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.901612 Longitude: -108.212305 PDOP: Measurement Date: 07/24/2018  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 316247 Location Type: Well Site ☐ No Location ID  
Name: PICEANCE CREEK UNIT-62S96W Number: 7NWNW  
County: RIO BLANCO  
Qtr Qtr: NWNW Section: 7 Township: 2S Range: 96W Meridian: 6  
Latitude: 39.897962 Longitude: -108.215314

**Flowline Start Point Riser**

Latitude: 39.898099 Longitude: -108.215752 PDOP: Measurement Date: 07/24/2018  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 05/29/2002  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/31/2019 Email: sephra\_baca@xtoenergy.com

Print Name: Sephra Baca Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 6/6/2019**Attachment Check List****Att Doc Num****Name**

|           |                                       |
|-----------|---------------------------------------|
| 401741645 | Form44 Submitted                      |
| 401741720 | OFF-LOCATION FLOWLINE GEODATABASE     |
| 402061288 | OFF-LOCATION FLOWLINE GEODATABASE KML |

Total Attach: 3 Files