

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

06/05/2019

Submitted Date:

06/05/2019

Document Number:

692601978

**FIELD INSPECTION FORM**
 Loc ID 321051 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**

OGCC Operator Number: 10560

Name of Operator: WEST TEXAS OPERATING CO LLC DBA XTREME

Address: PO BOX 2326

City: VICTORIA State: TX Zip: 77902

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

10 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
Hahn, Mike	(361) 570-1600 x24	mhahn@xeogc.com	
Quint, Craig		craig.quint@state.co.us	
Chisolm, Jim	405-642-9437	investmentequipment@gmail.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205894	WELL	SI	08/01/2018	DSPW	009-06309	MCKINLEY 1-20-WD	SI

**General Comment:**

Routine UIC Inspection

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Gravel road through CRP		
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers and stencils on tanks. NFPA label on overflow tank is peeling off and will need replaced		
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			
	Date:		

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Misc items laying around. Unused PVC, Polypipe, old tank hatch. Remove items laying inside berms		
Corrective Action:		Date:	

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electric panel by wellhead		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
LUBE OIL	1	<50 BBLS	BV FIBERGLASS		37.156640,-102.278850
Comment:	90% Buried plastic tank for lube oil recovery				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	

Other (Capacity) 300gal						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	FIBERGLASS AST		37.156640,-102.278850	
Comment: 200bbl fiberglass tank on east side of 400bbl tank used for overflow tank						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: Shared berms						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		37.156640,-102.278850	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 205894 Type: WELL API Number: 009-06309 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg -21.5" Hg Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: WBNS

TC: Pressure or inches of Hg 0 PSIG Previous Test Pressure \_\_\_\_\_ Last MIT: 08/16/2017

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: NO

Comment: CASING HAD A LIGHT BLOW, DIED IMMEDIATELY. TBG INJ @ -21.5" HG

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: GRAVITY FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT