

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402055278

Date Received:

06/05/2019

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

464100

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC Operator No: 10598
Address: 123 ROBERT S KERR AVE
City: OKLAHOMA CITY State: OK Zip: 73102
Contact Person: Matt Church
Phone Numbers: Phone: (405) 429-5747 Mobile: (405) 651-6853 Email: mchurch@sandridgeenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402016498

Initial Report Date: 04/22/2019 Date of Discovery: 04/21/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 17 TWP 7N RNG 80W MERIDIAN 6

Latitude: 40.584442 Longitude: -106.405756

Municipality (if within municipal boundaries): County: JACKSON

Reference Location:

Facility Type: OIL AND GAS LOCATION [X] Facility/Location ID No 324757

Spill/Release Point Name: Mutual [] No Existing Facility or Location ID No.

Number: 7-17H [] Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 38F, clear, calm

Surface Owner: FEE Other(Specify): Kohlman's OK LP

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [] Residence/Occupied Structure [] Livestock [] Public Byway [] Surface Water Supply Area []

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The separator swamped out releasing approximately 15 bbls oil out the top of the flare stack. The tuning fork inside the separator appears to have failed by not shutting the rod pump down. No fluid left the location. Approximately 5 bbls left secondary containment, and 10 bbls were contained within unlined secondary containment. Transport truck was called to suck up as much oil off of the ground as possible on 4/21/2019. On 4/22/2019 the site was partially scraped using a front end loader. Flowlines, a combustor, and a flare stack will be moved from secondary containment to clean the remaining contamination area. Confirmation samples will be collected and sent for lab analysis when cleanup is completed.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/21/2019	COGCC	Kris Neidel Alex Fischer	-	Initial 24 hour notification
4/21/2019	Landowner	Greg Ray	-	Initial 24 hour notification
4/22/2019	Jackson County Administrator	Kent Crowder	-	Initial 24 hour notification

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 13687

OPERATOR COMMENTS:

Request to transfer to a Form 27

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Joel Mason

Title: Project Manager Date: 06/05/2019 Email: joel.mason@absarokasolutions.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)