

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/02/2019

Document Number:

402030155

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330021 Location Type: Production Facilities
Name: SIGG-62N62W Number: 28NESW
County: WELD
Qtr Qtr: NESW Section: 28 Township: 2N Range: 62W Meridian: 6
Latitude: 40.107360 Longitude: -104.331385

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464925 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.107133 Longitude: -104.333416 PDOP: 1.3 Measurement Date: 04/16/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330021 Location Type: Well Site No Location ID
Name: SIGG-62N62W Number: 28NESW
County: WELD
Qtr Qtr: NESW Section: 28 Township: 2N Range: 62W Meridian: 6
Latitude: 40.107360 Longitude: -104.331385

Flowline Start Point Riser

Latitude: 40.107570 Longitude: -104.331124 PDOP: 1.2 Measurement Date: 04/11/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 05/26/1994
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 250
Test Date: 07/12/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

This flowline has been in service prior to 05/2018 and was pressure tested in 2017. Pressure tests will be appended to the registration once provided by the operator.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/02/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/5/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402030155	Form44 Submitted
402030167	OFF-LOCATION FLOWLINE GEODATABASE GDB
402030168	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files