

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

402049785

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 462753 Transfer Line Name: MUO-06-TLN-200-L1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: 01/02/2019

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: NE Section: 19 Township: 3N Range: 64W Meridian: 6

Latitude: 40.215833 Longitude: -104.588888

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 4/19/2019 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 6.625 Wall Thickness: 0.280 Weight (lb/ft): 18.99 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 740 Testing Pressure: 1061 Test Date: 03/22/2019

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection within a year of inservice.

Description of Integrity Management Program:

A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring will be implemented within the first year of operation as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

There are no crossings.

OPERATOR COMMENTS AND SUBMITTAL

Comments Facility 462753 submitted under document 401869460 had an incorrect name of MUO-06-TLN-100-L1. The name has been corrected to MUO-06-TLN-200-L1.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/20/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 6/5/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402049785	Form44 Submitted
402049788	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402049789	LAYOUT DRAWING-ACTUAL
402049790	PRESSURE TEST
402049797	AFFIDAVIT OF COMPLETION
402049798	LEAK PROTECTION AND MONITORING PLAN

Total Attach: 6 Files