

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/05/2019

Document Number:

402064922

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx  
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641  
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 334489 Location Type: Manifold  
Name: Vega Number: 13 Pad  
County: MESA  
Qtr Qtr: SENE Section: 33 Township: 9S Range: 93W Meridian: 6  
Latitude: 39.233803 Longitude: -107.765864

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464917 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.233830 Longitude: -107.765730 PDOP: 6.0 Measurement Date: 09/27/2006  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 425510 Location Type: Gathering Line [ ] No Location ID  
Name: HARRISON CR WTR TRMENT FAC IMPOUND Number: 441238  
County: MESA  
Qtr Qtr: NWNE Section: 22 Township: 9S Range: 93W Meridian: 6  
Latitude: 39.268140 Longitude: -107.751830

Flowline Start Point Riser

Latitude: 39.268140 Longitude: -107.751830 PDOP: 3.7 Measurement Date: 08/07/2010  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: Steel with liner Max Outer Diameter:(Inches) 6.000  
 Bedding Material: Native Materials Date Construction Completed: 02/10/2005  
 Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 513  
 Test Date: 10/19/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/05/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/5/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402064922	Form44 Submitted
402064924	PRESSURE TEST
402064925	PRESSURE TEST
402064926	FLOWLINE LAYOUT DRAWING
402064927	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 5 Files