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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180	Contact Name and Telephone Geoffrey Wolff
Name of Operator: Citation Oil & Gas Corp	No: (719) 340-4637
Address: 14077 Cutten Road	Email: gwolff@cogc.com
City: IHouston State: TX Zip: 77069	
API Number: 05-017-06523 OGCC Facility ID Number: 207588	
Well/Facility Name: MPU 44-30 Well/Facility Number: 1	
Location QtrQtr: SESE Section: 30 Township: 13S Range: 47W Meridian: 6PM	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 06/06/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

N/A

Wellbore Data at Time of Test

Injection/Producing Zone(s) Morrow B	Perforated Interval: 5370-5374	Open Hole Interval: N/A
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Tubing Casing/Annulus Test

Tubing Size: 2.875"	Tubing Depth: 5306	Top Packer Depth: 5306	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 6/4/19	Well Status During Test T/A	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 0 PSI	Final Tubing Pressure 0 PSI
Casing Pressure Start Test 330 PSI	Casing Pressure - 5 Min. 330 PSI	Casing Pressure - 10 Min. 325 PSI	Casing Pressure Final Test 325 PSI	Pressure Loss or Gain During Test 5 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: *Geoffrey Wolff*

Title: Assistant Production Foreman

Date: 6/4/19

OGCC Approval: *Brian Welsh*

Title: Field Inspector

Date: 6/4/19

Conditions of Approval, if any:

Form 42 # 402054877

Insp Doc # 6926019166