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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 17180
Name of Operator: Citation Oil & Gas Corp
Address: 14077 Cutten Road
City: Houston State: TX Zip: 77069
API Number: 05-017-07199 OGCC Facility ID Number: 208264
Well/Facility Name: Arapahoe Unit Well/Facility Number: 178
Location QtrQtr: SENE Section: 21 Township: 14S Range: 42W Meridian: 6PM

Table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL []
Test Type:
[checked] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: Injection/Producing Zone(s) Morrow, Perforated Interval: 5192-5204 5210-5213, Open Hole Interval: N/A
Casing Test: Bridge Plug or Cement Plug Depth 5160
Tubing Casing/Annulus Test: Tubing Size: 2 7/8", Tubing Depth: 6', Top Packer Depth: NA, Multiple Packers? [] Yes [x] No
Test Data: Test Date: 6/4/19, Well Status During Test: T/A, Casing Pressure Before Test: 0 PSI, Initial Tubing Pressure: NA, Final Tubing Pressure: NA
Casing Pressure Start Test: 350 PSI, Casing Pressure - 5 Min.: 345 PSI, Casing Pressure - 10 Min.: 345 PSI, Casing Pressure Final Test: 345 PSI, Pressure Loss or Gain During Test: 5 PSI
Test Witnessed by State Representative? [x] Yes [] No, OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff
Signed: [Signature] Title: Assistant Production Foreman Date: 6/4/2019
OGCC Approval: [Signature] Title: Field Inspector Date: 6/4/19

Conditions of Approval, if any: Form 42 # 402054900
Insp Doc # 1692601964