



# Bison Oil Well Cementing Tail & Lead

Customer: Noble Energy Inc.  
Well Name: VOGLER STATE D21-740

Date: 3/23/2019  
Invoice # 300274  
API# 05-123-48573  
Foreman: JASON KELEHER

County: Weld  
State: Colorado

Sec: 21  
Twp: 3N  
Range: 64W

Consultant: JOHN  
Rig Name & Number: H&P 517  
Distance To Location: 22  
Units On Location: -3103,4033-3201,4044-3213  
Time Requested: 800  
Time Arrived On Location: 600  
Time Left Location: 1400

## WELL DATA

Casing Size (in) : 9.625  
Casing Weight (lb) : 36  
Casing Depth (ft.) : 1,931  
Total Depth (ft) : 1941  
Open Hole Diameter (in) : 13.50  
Conductor Length (ft) : 80  
Conductor ID : 15.5  
Shoe Joint Length (ft) : 46  
Landing Joint (ft) : 4

Sacks of Tail Requested 100  
HOC Tail (ft): 0

One or the other, cannot have quantity in both

Max Rate: 8  
Max Pressure: 1500

## Cement Data

### Lead

Cement Name:  
Cement Density (lb/gal) : 13.5  
Cement Yield (cuft) : 1.7  
Gallons Per Sack 9.00  
% Excess 15%

### Tail

Cement Name:  
Cement Density (lb/gal) : 15.2  
Cement Yield (cuft) : 1.27  
Gallons Per Sack: 5.89  
% Excess: 0%

Fluid Ahead (bbls) 30.0  
H2O Wash Up (bbls) 20.0

### Spacer Ahead Makeup

30 BBL WATER DYE IN 2ND 10

Casing ID

8.921

Casing Grade

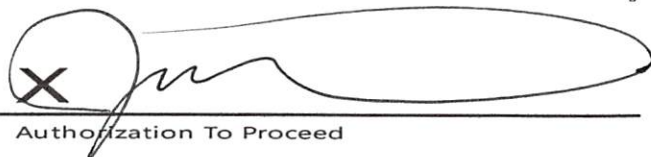
J-55 only used

## Lead Calculated Results

HOC of Lead 1712.41 ft  
Casing Depth - HOC Tail  
Volume of Lead Cement 910.10 cuft  
HOC of Lead X Open Hole Ann  
Volume of Conductor 64.00 cuft  
(Conductor ID Squared) -(Casing Size OD Squared) X (.005454) X  
(Conductor Length ft)  
Total Volume of Lead Cement 974.10 cuft  
(cuft of Lead Cement) + (Cuft of Conductor)  
bbls of Lead Cement 173.40 bbls  
(Total cuft of Lead Cement) X (.1781) X (1+%Lead Excess)  
Sacks of Lead Cement 573.00 sk  
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)  
bbls of Lead Mix Water 122.70 bbls  
(Sacks Needed) X (Gallons Per Sack) ÷ 42  
Displacement 143.30 bbls  
(Casing ID Squared) X (.0009714) X (Casing Depth) + (Landing Joint) - (Shoe Length)  
Total Water Needed: 310.00 bbls

## Tail Calculated Results

Tail Cement Volume In Ann 106.68 cuft  
(HOC Tail) X (OH Ann)  
Total Volume of Tail Cement 127.00 Cuft  
(HOC Tail X OH Ann) - (Shoe Length X Shoe Joint Ann)  
bbls of Tail Cement 22.62 bbls  
(HOC of Tail) X (OH Ann) + (Cement Yield) X (Shoe Joint Ann) X (.1781) X (% Excess)  
HOC Tail 218.39 ft  
(Tail Cement Volume) ÷ (OH Ann)  
Sacks of Tail Cement 100.00 sk  
(Total Volume of Tail Cement) ÷ (Cement Yield)  
bbls of Tail Mix Water 14.02 bbls  
(Sacks of Tail Cement X Gallons Per Sack) ÷ 42  
Pressure of cement in annulus  
Hydrostatic Pressure 520.00 PSI  
Collapse PSI: 2020.00 psi  
Burst PSI: 3520.00 psi

  
Authorization To Proceed





# VOGLER STATE D21-740 SURFACE

