

State of Colorado  
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/04/2019

Document Number:

402063493

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy  
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194  
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 421762 Location Type: Production Facilities  
Name: Anschutz Windmill Number: 13-23H  
County: WELD  
Qtr Qtr: SESE Section: 23 Township: 5N Range: 62W Meridian: 6  
Latitude: 40.379767 Longitude: -104.283919

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464853 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.379751 Longitude: -104.284663 PDOP: 1.1 Measurement Date: 12/26/2018  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 436863 Location Type: Well Site [ ] No Location ID  
Name: Fiducial Number: 6-62-34\_35 SWSW  
County: WELD  
Qtr Qtr: SWSW Section: 34 Township: 6N Range: 62W Meridian: 6  
Latitude: 40.439386 Longitude: -104.317617

Flowline Start Point Riser

Latitude: 40.440325 Longitude: -104.318423 PDOP: 1.1 Measurement Date: 04/24/2018  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 8.000  
 Bedding Material: Native Materials Date Construction Completed: 09/15/2014  
 Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 350  
 Test Date: 07/15/2018

**OPERATOR COMMENTS AND SUBMITTAL**

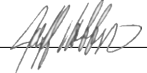
Comments This is a sales line to push gas either direction from the South field to the North field.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/04/2019 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/4/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402063493	Form44 Submitted
402063510	FLOWLINE LAYOUT DRAWING
402063511	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files