

FORM  
21Rev  
08/14State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402062681

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number:	52530	Contact Name	Warner	Ryan
Name of Operator:	MAGPIE OPERATING INC	Phone:	(720) 233-0875	
Address:	2707 SOUTH COUNTY RD 11			
City:	LOVELAND	State:	CO	Zip: 80537
Email:	magpieoil@yahoo.com			
API Number:	05-121-06222	OGCC Facility ID Number:	234123	
Well/Facility Name:	LITTLE BEAVER UNIT	Well/Facility Number:	41	
Location QtrQtr:	NWNE	Section:	5	Township: 2S
Range:	56W	Meridian:	6	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688404504	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 6/4/2014 12:00:00 AM

## Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer
- ☐ Verification of Repairs ☐ Annual UIC TEST
- ☐ Describe Repairs or Other Well Activities: Would not hold pressure

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DSND	5178-5226	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 3/8	5016	5016	<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-03-2019	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
0	0	0	0	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Sherman, Susan

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ryan Warner  
Title: Vice President Email: magpieoil@yahoo.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Failed Susan Sherman Date: 6/3/19

## CONDITIONS OF APPROVAL, IF ANY:

Failed Tubing Leak. Bradenhead was 0 psi

Test