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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 72185

Contact Name and Telephone

Name of Operator: Production Management, Inc.

William M. Warren

Address: 5000 Butte Street Lot 107

No: (720) 381-1314

City: Boulder State: CO Zip: 80301

Email: williamwarren@hotmail.com

API Number: 05-017-07160

OGCC Facility ID Number: 208225

Well/Facility Name: Coe Trust 12B-18

Well/Facility Number: 2

Location QtrQtr: SWNW Section: 18 Township: 16S Range: 45W Meridian: 6PM

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/27/2014

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

STLSP

5318'-5414'

Tubing Casing/Annulus Test

Tubing Size:

2.875"

Tubing Depth:

4200'

Top Packer Depth:

4200'

Multiple Packers?

☐ Yes ☐ No

Test Data

Test Date

05/28/2019

Well Status During Test

IJ

Casing Pressure Before Test

0 PSIG

Initial Tubing Pressure

-10" Hg

Final Tubing Pressure

-10" Hg

Casing Pressure Start Test

325 PSIG

Casing Pressure - 5 Min.

325 PSIG

Casing Pressure - 10 Min.

325 PSIG

Casing Pressure Final Test

325 PSIG

Pressure Loss or Gain During Test

0 PSIG

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: WILLIAM M. WARREN

Signed: *William M. Warren*

Title: President

Date: 05/28/2019

OGCC Approval: *Brian Welsh*

Title: Field Inspector

Date: 05/28/2019

Conditions of Approval, if any:

Form 42 # 402055202

Insp Doc # 692601953