

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402035402

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-46329-00

7. Well Name: GEORGE

8. Location: QtrQtr: SWNE Section: 25 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 25-7HZ

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/29/2019 End Date: 04/07/2019 Date of First Production this formation: 04/17/2019  
Perforations Top: 7751 Bottom: 16108 No. Holes: 1208 Hole size: 0.44

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 7751-16108.

71 BBL 15% HCL ACID, 770 BBL 7.5% HCL ACID, 11,868 BBL PUMP DOWN, 270,035 BBL SLICKWATER, 282,744 TOTAL FLUID, 14,500# 100 MESH OTTAWA/ST. PETERS, 6,686,106# 40/70 OTTAWA/ST. PETERS, 6,700,606# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 282744

Max pressure during treatment (psi): 7691

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 841

Number of staged intervals: 42

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 10542

Fresh water used in treatment (bbl): 281903

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6700606

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 06/01/2019 Hours: 24 Bbl oil: 272 Mcf Gas: 142 Bbl H2O: 247  
Calculated 24 hour rate: Bbl oil: 272 Mcf Gas: 142 Bbl H2O: 247 GOR: 522  
Test Method: Flowing Casing PSI: 1900 Tubing PSI: 1500 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 51  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7399 Tbg setting date: 05/24/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

his well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 2617' FNL, 9' FWL, Sec 30.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)