

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402062743

Date Received:

06/03/2019

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	Phone Numbers
Address: 1001 17TH STREET #1600		Phone: (970) 285.2739
City: DENVER State: CO Zip: 80202		Mobile: (970) 987.4650
Contact Person: Brett Middleton		Email: bmiddleton@caerusoila.ndgas.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402062743

Initial Report Date: 06/03/2019 Date of Discovery: 06/03/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 27 TWP 5S RNG 95W MERIDIAN 6

Latitude: 39.578822 Longitude: -108.032614

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No 335806

Spill/Release Point Name: P27 Flowline release No Existing Facility or Location ID No.

Number: Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): Unknown Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): Unknown Estimated Drilling Fluid Spill Volume(bbl): Unknown

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny

Surface Owner: FEE Other(Specify): Caerus Piceance LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

