

State of Colorado  
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/29/2019

Document Number:

401984888

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 61250 Contact Person: James Beilman  
Company Name: MULL DRILLING COMPANY INC Phone: (316) 7348108  
Address: 1700 N WATERFRONT PKWY B#1200 Email: Jbeilman@MullDrilling.com  
City: WICHITA State: KS Zip: 67206-6637  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 433513 Location Type: Produced Water Transfer System  
Name: APC-BAUGHMAN UNIT Number: 1-35  
County: CHEYENNE  
Qtr Qtr: SWSW Section: 35 Township: 16S Range: 45W Meridian: 6  
Latitude: 38.616670 Longitude: -102.436740

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464833 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.616976 Longitude: -102.436943 PDOP: Measurement Date: 03/27/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 433513 Location Type: Well Site  No Location ID  
Name: APC-BAUGHMAN UNIT Number: 1-35  
County: CHEYENNE  
Qtr Qtr: SWSW Section: 35 Township: 16S Range: 45W Meridian: 6  
Latitude: 38.616670 Longitude: -102.436740

Flowline Start Point Riser

Latitude: 38.616685 Longitude: -102.436827 PDOP: Measurement Date: 03/26/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 09/14/2013  
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 50  
Test Date: 11/11/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/29/2019 Email: Jbeilman@Mulldrilling.com

Print Name: James Beilman Title: Environmental Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/3/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401984888	Form44 Submitted
402058108	LAYOUT DRAWING-ACTUAL
402058140	OFF-LOCATION FLOWLINE GEODATABASE KML

Total Attach: 3 Files