

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-46334-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>GEORGE</u>	Well Number: <u>25-2HZ</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>25</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 03/06/2019 End Date: 03/23/2019 Date of First Production this formation: 04/17/2019  
Perforations Top: 7832 Bottom: 17879 No. Holes: 794 Hole size: 0.44  
Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7832-17879.

467 BBL 15% HCL ACID, 578 BBL 7.5% HCL ACID, 19,364 BBL PUMP DOWN, 3,404 BBL PUMP DOWN, 301,673 BBL SLICKWATER, 325,486 TOTAL FLUID, 169,820# 100 MESH PREMIUM, 7,800,613# 40/70 OTTAWA/ST. PETERS, 7,970,433# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 325486

Max pressure during treatment (psi): 8071

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 1045

Number of staged intervals: 51

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 13348

Fresh water used in treatment (bbl): 324441

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7970433

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 06/01/2019 Hours: 24 Bbl oil: 165 Mcf Gas: 87 Bbl H2O: 226  
Calculated 24 hour rate: Bbl oil: 165 Mcf Gas: 87 Bbl H2O: 226 GOR: 527  
Test Method: Flowing Casing PSI: 2000 Tubing PSI: 1600 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 51  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7412 Tbg setting date: 05/28/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)