

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/31/2019

Document Number:

402057997

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96850 Contact Person: Vicki Schoeber
Company Name: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2721
Address: PO BOX 370 Email: vschoeber@terraep.com
City: PARACHUTE State: CO Zip: 81635
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 335251 Location Type: Production Facilities
Name: CLOUGH-66S94W Number: 20SWNE
County: GARFIELD
Qtr Qtr: SWNE Section: 20 Township: 6S Range: 94W Meridian: 6
Latitude: 39.513969 Longitude: -107.910641

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.513843 Longitude: -107.911057 PDOP: Measurement Date: 09/06/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335135 Location Type: Well Site No Location ID
Name: GARFIELD COUNTY-66S94W Number: 20NWNE
County: GARFIELD
Qtr Qtr: NWNE Section: 20 Township: 6S Range: 94W Meridian: 6
Latitude: 39.516804 Longitude: -107.908809

Flowline Start Point Riser

Latitude: 39.516806 Longitude: -107.908794 PDOP: Measurement Date: 09/06/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 02/27/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.513844 Longitude: -107.911039 PDOP: _____ Measurement Date: 09/06/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335135 Location Type: _____ Well Site No Location ID
Name: GARFIELD COUNTY-66S94W Number: 20NWNE
County: GARFIELD
Qtr Qtr: NWNE Section: 20 Township: 6S Range: 94W Meridian: 6
Latitude: 39.516804 Longitude: -107.908809

Flowline Start Point Riser

Latitude: 39.516770 Longitude -107.908772 PDOP: _____ Measurement Date: 09/06/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 02/28/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.513845 Longitude: -107.911025 PDOP: _____ Measurement Date: 09/06/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335135 Location Type: _____ Well Site No Location ID
Name: GARFIELD COUNTY-66S94W Number: 20NWNE
County: GARFIELD
Qtr Qtr: NWNE Section: 20 Township: 6S Range: 94W Meridian: 6
Latitude: 39.516804 Longitude: -107.908809

Flowline Start Point Riser

Latitude: 39.516846 Longitude -107.908812 PDOP: _____ Measurement Date: 09/06/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 11/21/1995

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

This registration is for 3 wellhead lines from the RMV 58-20 pad to the separators on the RMV 55-20 pad. OF_RMV55-20PF - 9017 System ID OF_RMV58-20_RWF531-20 - 90062 Flowline ID OF_RMV58-20_RWF431-20 - 90063 Flowline ID OF_RMV58-20_RMV58-20 - 90064 Flowline ID The construction completion dates are estimated based on limited information currently available.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 05/31/2019 Email: vschoeber@terraep.com

Print Name: Vicki Schoeber Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402058006	LAYOUT DRAWING-ACTUAL
402058007	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files