

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/30/2019

Document Number:

402056966

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser  
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 335-6904  
LLC  
Address: 410 17TH STREET SUITE #1400 Email: FKayser@bonanzacrck.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 435960 Location Type: Well Site  
Name: Seventy Holes Number: F-3 Pad  
County: WELD  
Qtr Qtr: NWNW Section: 3 Township: 4N Range: 62W Meridian: 6  
Latitude: 40.347874 Longitude: -104.319758

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464798 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.347790 Longitude: -104.320592 PDOP: Measurement Date: 05/15/2019  
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 433884 Location Type: Well Site [ ] No Location ID  
Name: State Seventy Holes Number: P-4 Pad  
County: WELD  
Qtr Qtr: NWNE Section: 4 Township: 4N Range: 62W Meridian: 6  
Latitude: 40.347880 Longitude: -104.327130

Flowline Start Point Riser

Latitude: 40.348734 Longitude: -104.326461 PDOP: Measurement Date: 05/15/2019  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
 Bedding Material: Native Materials Date Construction Completed: 12/04/2014  
 Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
 Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Start of the flowline and locations are greater than 350 feet due to size of the pad. Form was sent back to review and this is the error we found. Please let us know if anything else needs fixed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/30/2019 Email: FKayser@bonanzack.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 6/3/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402056966	Form44 Submitted
402056968	FLOWLINE LAYOUT DRAWING
402056971	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files