

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/31/2019

Submitted Date:

05/31/2019

Document Number:

687904870

FIELD INSPECTION FORM

Loc ID 326473 Inspector Name: Stewart, Joseph On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

OGCC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Contact Information:

Contact Name	Phone	Email	Comment
Shorty, Priscilla		pshorty@hilcorp.com	
Ray, Mandy	(505) 599-4083	mray@hilcorp.com	All Inspections
Roland, Kandis		kroland@hilcorp.com	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216552	WELL	PR	01/01/2003	GW	067-08158	RHOADES 3-33	PR

General Comment:

[Site inspection with photos at the end of this report.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Sign posted at entrance to location.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Contact information posted on sign.	Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Bradenhead	# 1		
Comment:	PVC bradenhead access.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Sound panels around pumpjack.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 5		
Comment:	1-3" flowline from wellhead to separator. 1-2" flowline from wellhead to separator. 1-1" flowline from separator to pumpjack engine fuel gas. 1-3" flowline from separator to offsite dogleg. 1-2" flowline from separator to offsite produced water gathering system.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:	On separator stack.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 216552 Type: WELL API Number: 067-08158 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	Spill prevention for engine oil day tank.
Gravel	Pass					
Compaction	Pass	Gravel	Pass			
Ditches	Pass					
Berms	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
687904871	Location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4837569