

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/09/2018

Document Number:

401834606

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10261 Contact Person: Matthew Minne  
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 6657831  
Address: 730 17TH ST STE 500 Email: mminne@bayswater.us  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 310231 Location Type: Production Facilities  
Name: LIND FARMS-67N67W Number: 26NENE  
County: WELD  
Qtr Qtr: NENE Section: 26 Township: 7N Range: 67W Meridian: 6  
Latitude: 40.550220 Longitude: -104.853070

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464787 Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.549639 Longitude: -104.852923 PDOP: 5.7 Measurement Date: 09/09/2018  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 310231 Location Type: Well Site ☐ No Location ID  
Name: LIND FARMS-67N67W Number: 26NENE  
County: WELD  
Qtr Qtr: NENE Section: 26 Township: 7N Range: 67W Meridian: 6  
Latitude: 40.550220 Longitude: -104.853070

## Flowline Start Point Riser

Latitude: 40.550245 Longitude: -104.853066 PDOP: 5.7 Measurement Date: 08/28/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 10/04/2008  
Maximum Anticipated Operating Pressure (PSI): 525 Testing PSI: 691  
Test Date: 04/09/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/09/2018 Email: mminne@bayswater.us

Print Name: Matthew Minne Title: Facility Operations Lead

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/31/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401834606	Form44 Submitted
401834664	PRESSURE TEST
401834671	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files