

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/30/2019

Document Number:

402056938

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 335-6904
Address: 410 17TH STREET SUITE #1400 Email: FKayser@bonanzacrck.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 436661 Location Type: Well Site
Name: State Seventy Holes Number: F-4 Pad
County: WELD
Qtr Qtr: NENW Section: 4 Township: 4N Range: 62W Meridian: 6
Latitude: 40.347920 Longitude: -104.335910

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464783 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.348751 Longitude: -104.335969 PDOP: Measurement Date: 05/15/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 433884 Location Type: Well Site [] No Location ID
Name: State Seventy Holes Number: P-4 Pad
County: WELD
Qtr Qtr: NWNE Section: 4 Township: 4N Range: 62W Meridian: 6
Latitude: 40.347880 Longitude: -104.327130

Flowline Start Point Riser

Latitude: 40.348752 Longitude: -104.326463 PDOP: Measurement Date: 05/15/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
 Bedding Material: Native Materials Date Construction Completed: 12/06/2014
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Start of the flowline and locations are greater than 350 feet due to size of the pad. Form was sent back to review and this is the error we found. Please let us know if anything else needs fixed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
 Signed: _____ Date: 05/30/2019 Email: FKayser@bonanzack.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 5/31/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402056938	Form44 Submitted
402056950	FLOWLINE LAYOUT DRAWING
402056952	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files