

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/30/2019

Document Number:

402059607

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10112 Contact Person: JAMES SMITH  
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 526-5592  
Address: 5057 KELLER SPRINGS RD STE 650 Email: FORM44@FOUNDATIONENERGY.COM  
City: ADDISON State: TX Zip: 75001  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 303735 Location Type: Gathering Line  
Name: RENZELMEN-62S43W Number: 22SWSE  
County: YUMA  
Qtr Qtr: SWSE Section: 22 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.865633 Longitude: -102.171166

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464775 Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 39.865550 Longitude: -102.171110 PDOP: 1.8 Measurement Date: 04/26/2019  
Equipment at End Point Riser: Custody Transfer Point

## Flowline Start Point Location Identification

Location ID: 336762 Location Type: Well Site ☐ No Location ID  
Name: RENZELMAN-62S43W Number: 22SENE  
County: YUMA  
Qtr Qtr: SENE Section: 22 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.871313 Longitude: -102.168036

## Flowline Start Point Riser

Latitude: 39.871470 Longitude: -102.168000 PDOP: 1.7 Measurement Date: 04/26/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 11/01/2005  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464776 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.865550 Longitude: -102.171110 PDOP: 1.8 Measurement Date: 04/26/2019  
Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 304142 Location Type: Well Site ☐ No Location ID  
Name: RENZELMAN-62S43W Number: 22SWSE  
County: YUMA  
Qtr Qtr: SWSE Section: 22 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.863793 Longitude: -102.172826

**Flowline Start Point Riser**

Latitude: 39.863700 Longitude: -102.172720 PDOP: 1.6 Measurement Date: 04/26/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 01/01/1999  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 464777 Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.865550 Longitude: -102.171110 PDOP: 1.8 Measurement Date: 04/26/2019  
Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 336763 Location Type: Well Site ☐ No Location ID  
Name: RENZELMAN-62S43W Number: 22SWNE  
County: YUMA  
Qtr Qtr: SWNE Section: 22 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.871353 Longitude: -102.172816

**Flowline Start Point Riser**

Latitude: 39.871440 Longitude -102.172780 PDOP: 2.1 Measurement Date: 04/26/2019

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 11/01/2005

Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI:

Test Date:

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 05/30/2019 Email: FORM44@FOUNDATIONENERGY.COM

Print Name: JAMES SMITH Title: HSE-REGULATORY SUPERVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/31/2019

### **Attachment Check List**

**Att Doc Num**

**Name**

402059607

Form44 Submitted

Total Attach: 1 Files