

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 950 17TH STREET, SUITE 1900 City: DENVER State: CO Zip: 80202 4. Contact Name: CARI MASCIOLI Phone: (970) 284-3244 Fax: Email: cmascioli@ursaresources.com

5. API Number 05-103-12336-00 6. County: RIO BLANCO 7. Well Name: Boies Ranch C-240 FED Well Number: 21B-25-02-98 8. Location: QtrQtr: SESE Section: 24 Township: 2s Range: 98w Meridian: 6 9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: WILLIAMS FORK-ILES Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/22/2019 End Date: 05/05/2019 Date of First Production this formation:

Perforations Top: 6176 Bottom: 10873 No. Holes: 864 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd with 28,984 bbls fresh water, 260,856 bbls 2% KCl slickwater and no proppant. Frac pair with Boies Ranch C-240 FED 31C-25-02-98 (API #05-103-12339).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 289840 Max pressure during treatment (psi): 7974

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): Number of staged intervals: 16

Recycled water used in treatment (bbl): 260856 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 28984 Disposition method for flowback: RECYCLE

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8537 Tbg setting date: 05/12/2019 Packer Depth:

Reason for Non-Production: Well is shut-in for water management

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THE THIRD OCCUPATION OF WELLS ON THE BOIES RANCH C-240 PAD ARE CURRENTLY BEING COMPLETED.  
WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:  
590' FNL, 1898' FWL, SECTION 25-T2S-R98W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARI MASCIOLI  
Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: cmascioli@ursaresources.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402049223	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)