

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/02/2019

Submitted Date:

05/29/2019

Document Number:

693000002**FIELD INSPECTION FORM**

Loc ID 320848 Inspector Name: KUBECZKO, DAVE On-Site Inspection ☒ 2A Doc Num: 401988357

**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**1 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Nolan Redmond		Inspections@catamountep.com	
Dave Kubeczko		dave.kubeczko@state.co.us	

**General Comment:**

Catamount Energy Partners LLC # 10464  
 Federal M34N6W Pad; WBC #1, WBC #2, WBC #3, WBC #4 wells

Nolan Redmond 720-484-2347 nredmond@catamountep.com  
 Nolan Redmond Inspections@catamountep.com

Date of Inspection: 05-02-19

Type of Inspection: Form 2A, FS/BLM Onsite, Fed / Fed, Existing Location, Containment, Stormwater

Location Name: Federal M34N6W Pad; WBC #1, WBC #2, WBC #3, WBC #4 wells

Location ID #: 320848

Location: Archuleta County; NESW, Sec 34, T34N, R5W

Form 2A# 401988357

API #: 05-007-06095

Conducted onsite for proposed additional wells on a built well location that will require increased disturbance on 05-02-19; (total proposed disturbed area is 3.49 acres; approximate pad dimensions are 370' by 325'; final pad disturbed area is approximately 1.9 acres); there is currently one well with four new wells planned; location will have a gravel pad, five wellheads, five separators, six tanks; location is ponderosa pine forest, sage brush, and grassland and will require interim reclamation after well completions and wells are in production; location should be inspected once constructed, drilled, completed, flowline tested, and in production; there are some stormwater BMPs currently in place for well pad (diversion trenches and other spill and stormwater control) and access road (borrow ditch for sediment control); no evidence of offsite migration of fluids or sediment was evident; additional stormwater controls will be required for the existing well pad area and the tank containment area of this oil and gas location; no evidence of leaks or spills at wellhead; no tank on location; signage for wellhead is adequate; location does not fall within 'sensitive wildlife habitat' (SWH) or 'restricted surface occupancy' (RSO) areas, therefore no CPW wildlife consultation is required; however, operator has agreed to CPW and Forest Service wildlife recommendations including existing FS and BLM stipulations and COAs; location is relatively flat, with steep sloping to a drainage to the west-northwest, therefore, the potential for erosion during construction and drilling/completion activities is moderate to high; location is in a "sensitive area" due to close proximity to surface water feature and potential for shallow groundwater.