

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2019

Submitted Date:

05/24/2019

Document Number:

689500972

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: Oakman, Kari On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**  
 OGCC Operator Number: 10575  
 Name of Operator: 8 NORTH LLC  
 Address: 370 17TH STREET SUITE 5300  
 City: DENVER State: CO Zip: 80202

**Findings:**  
6 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Ford, Blake		bford@extractionog.com	
,		COGCCInspections@extractionog.com	<a href="#">All Inspections</a>
Axelson, John		john.axelson@state.co.us	
Kim Sanchez		ksanchez@bouldercounty.org	
Maggie Graham		Maggie.Graham@apexcos.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435833	TANK BATTERY	AC	04/14/2009		-	WANEKA-61S69W 1SEW	EI
464521	SPILL OR RELEASE	AC			-	WANEKA-61S69W 1SEW	EI

**General Comment:**

COGCC Environmental inspection performed on 5/23/2019 in response to spill ID 464521, received by COGCC on 05/17/2019 that outlines: While hot-oiling at WANEKA-61S69W 1SEW (Facility ID: 435833), 14 barrels of crude oil were released inside secondary containment due to a failed drain line. 13 barrels of oil were recovered via hydrovac equipment onsite. Photos attached to document site condition at the time of inspection.

No residual impacts were observed during the time of inspection. A small excavation was present around the drain line on the north oil tank, which was within the earthen secondary containment berms. Operator shall submit a supplemental form 19 by 8/15/19 documenting spill clean-up and additional root cause analysis. See Environmental Spills/Releases section for further details.

Any corrective actions from previous inspections that have not been addressed are still applicable.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
<p>Comment: Facility is located within a floodplain. Tanks appear to be appropriately anchored. See photos 2 and 7.</p>					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
<p>Comment: Earthen secondary containment berms appear to be appropriately sized and well maintained. See photos 2 and 7.</p>				
Corrective Action:				Date:

**Venting:**

Yes/No

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Flaring:**

Type

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Inspected Facilities**

Facility ID: 435833 Type: TANK API Number: - Status: AC Insp. Status: EI

Facility ID: 464521 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

**Environmental**

**Spills/Releases:**

Type of Spill: OIL Estimated Spill Volume: 14

Comment: No residual impacts were observed during the time of inspection. A small excavation was present around the drain line on the north oil tank, which was within the earthen secondary containment berms. The drain line elbow had been removed and the drain line locked out. Wet soil was present throughout the location due to weather conditions. See photos 3-5.

Corrective Action: Operator will provide confirmation soil sample analytical data that verifies compliance with Table 910-1. Include soil sample location diagram summary table of analytical results compared to table 910-1 standards and lab report via supplemental Form 19. Include detailed root cause of the drain line failure and explain the preventative measures that will be taken to prevent reoccurrence in accordance with rule 906 d (2). as well as details on the location of the leak and how the drain line was connected to the other equipment.

Date: 08/15/2019

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
There is no evidence that there was a pit on location. Historic inspection reports document a concrete water vault then fiberglass tank on location. The old produced water tank was removed and replaced with a new fiberglass tank under remediation project number 11448. The status of pit ID 114871 has been changed to closed.	oakmank	05/24/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402055251	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832140">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832140</a>
689500973	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832138">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832138</a>