

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Jeff Kirtland  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736  
 3. Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

5. API Number 05-045-24139-00 6. County: GARFIELD  
 7. Well Name: FEDERAL Well Number: SG 541-21  
 8. Location: QtrQtr: NWNW Section: 22 Township: 7S Range: 96W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/13/2019 End Date: 04/15/2019 Date of First Production this formation: 05/02/2019

Perforations Top: 5416 Bottom: 6872 No. Holes: 168 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

65898 bbls of Slickwater; 1927 gals of Biocide

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 65944 Max pressure during treatment (psi): 7768

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 0 Number of staged intervals: 8

Recycled water used in treatment (bbl): 65898 Flowback volume recovered (bbl): 13978

Fresh water used in treatment (bbl): 46 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/02/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 4579 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4579 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1490 Tubing PSI: 1203 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1072 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6718 Tbg setting date: 04/18/2019 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: anoonan@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402060220	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)