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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 2

FIELD Mount Hope WILDCAT _____ COUNTY Logan

LOCATION SW-NE-NE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)

1023 feet from N Section Line and 1016 feet from E Section Line
N or S E or W

KB Elev 4237
Gr Elev 4228

(DETAILS OF WORK)

On July 8, 1960, the Dakota "D" sand interval, 4913-4929' KB, was acidized with organic acid for the purpose of removing a formation plug, possibly gypsum, as follows:

Filled tubing with 15 barrels of crude oil, pressured tubing to 1500#, shut tubing in at 1000#. Pumped 500 gallons of Delta "W" acid into casing annulus followed by 30 barrels of crude oil, shut well in 1 hour, then pumped 134 barrels of crude oil into annulus. Casing went on vacuum, shut well in.

After 24 hours, started pumping well. During the period, July 10th through August 28th, the well was pulled 4 times due to flowback of frac sand from previous sand frac treatments. On August 28th, a 10 day average production was attained.

PRODUCTION BEFORE WORKOVER: None, well shut-in

PRODUCTION AFTER WORKOVER: (10 day average) 35.6 BOPD, 59 MCFPD, 1.1 BWPD

AJJ	
DVR	
WRS	
HHM	
IAM	
FJP	
JJD	
FILE	<input checked="" type="checkbox"/>

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

NOV 10 1960

Company TEXACO Inc.

P. O. Drawer 746

Date 11-1-60

Address Casper, Wyoming

Phone No. 234-5353

Date

Director

By Walter Ward
(Signature)

Title Superintendent

ARP-RAW 11-1-60

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