



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
AUG 15 1960
OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 2

FIELD Mount Hope WILDCAT COUNTY Logan

LOCATION SW-NE-NE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)

1023 feet from N Section Line and 1016 feet from E Section Line
N or S E or W

KB Elev 4237
Gr Elev 4228

(DETAILS OF WORK)

During January 1960, the interval, 4911-29' KB (E-log measurement) was reperforated by McCullough with 2 super casing jets per foot and treated as follows:

Dumped 500 gallons 15% HCl acid and 12 barrels crude oil. Pumped 211 barrels crude oil, hole did not fill. Mixed 10 gallons Hyflo with 20 barrels crude oil in initial fill.

Mixed 10,000# of 20/40 frac sand, 500# Adomite, 8190 gallons of crude oil, and 30 each 1-1/4" RCN ball sealers injected in 5 stages. Initial pressure 1650#, maximum pressure 2050#, minimum pressure 1400#, final pressure 1550# to zero in 1 minute, injection rate 21.7 barrels per minute.

Production before workover: None, well shut-in

Production after workover: (10 day average) 128 BOPD, 8/10 % BS&W

AJJ	
DVR	
WRS	✓
HHM	
JAM	
FJP	
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

AUG 16 1960

Company TEXACO Inc.

Date 8-4-60

P. O. Drawer 740

Address Casper, Wyoming

Phone No. 234-5353

By Walter Hand
(Signature)

District Superintendent

Date

Director

WARP-RAW 8-4-60
OGCC (2) - OBH-WR

arp