

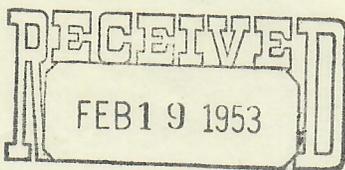
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File in on Fee and Patented lands and in on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

333-2



OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease C. F. Green 'A'
Well No. 29 Sec. 30 Twp. 9N Rge. 53W Meridian State or Pat.
Location 330 Ft. ^(N)~~30~~ of South Line and 995 Ft. ^(E)~~995~~ of West line of NE/4 Elevation 4158
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet
Title Production Division Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-4, 19 52 Finished drilling 10-17, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4935 to 4948 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|-------|--------------|----------------|--------------|--------------------|-------------|-------------------|
| 8 5/8 | 28.5 | Csg. Line Pipe | 586 | 300 | | |
| 4 1/2 | 9.5 | Conversion | 4939 | 175 | | |
| 4 1/2 | 9.5 | French | - | - | | |
| 2" | 4.7 | Pittsburg | - | - | | |

COMPLETION DATA

Total Depth 4942 ft. Cable Tools from 4942 to 4948 Rotary Tools from 0 to 4942
Casing Perforations (prod. depth) from 4939 to 4952 ft. No. of holes
Acidized with 2000 gallons. Other physical or chemical treatment of well to induce flow Stratfrac

Shooting Record

Prod. began 1-12-53 19 Making 40.4 bbls./day of 40.8° A. P. I. Gravity Fluid on Pump
Tub. Pres. 65 lbs./sq. in. Csg. Pres. 450 lbs./sq. in. Gas Vol. 100 Mcf. Gas Oil Ratio 2470 Choke.
Length Stroke in. Strokes per Min. Diam. Pump in.
B. S. & W. % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log No Date 19 Straight Hole Survey Type
Date 19 Other Types of Hole Survey Type
Time Drilling Record Yes
Core Analysis Yes Depth 4831 to 4871
 to

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|------|--------|-------------------------|
| | 0 | 600 | Surface sand and shale. |
| | TD | 600 | Shale. |
| | 600 | 3900 | Shale. |
| | 3900 | 4331 | Shale and lime shale. |

| | | |
|------------|----------------------------------|-----------------------|
| 4331 | Sample Top Timpas | Shale and lime shale. |
| 4331-4355 | Lime and shale. | Shale. |
| 4355 | Sample Top Codell. | Shale. |
| 4355-4363 | Sand. | Shale. |
| 4363-4587 | Shale and Siltstone. | Shale and lime shale. |
| 4587-4595 | Limestone. | |
| 4595-4829 | Shale. | |
| 4829 | Sample Top Muddy. | |
| 4829-4853 | Sand. | |
| 4853-4855½ | Shaley sandstone, no show. | |
| 4855½-4912 | Shale. | |
| 4912-4935 | Sandstone with streaks of shale. | |
| 4935 | Sample Top Dakota. | |
| 4935-4942 | Sand, with streaks of shale. | |
| 4942-TD | Sand | |
| TD-4942 | | |



FORMATION RECORD

WELL DATA

COMPLETION DATA

| SIZE | VAL PER FOOT | MAKE | FIXED ANGLE | DEPTH NO OF SKE | HOLES BLOW | PER PRESSURE LOSS |
|-------|--------------|------------|-------------|-----------------|------------|-------------------|
| 3 1/8 | 2.1 | ETTERMAN | - | - | | |
| 3 1/8 | 2.2 | FLORCO | - | - | | |
| 3 1/8 | 2.2 | COMPLETION | 1838 | 182 | | |
| 3 1/8 | 2.2 | COMPLETION | 288 | 300 | | |

CASING RECORD

| | | | |
|------------|----|------------|----|
| No 2' from | 10 | No 4' from | 10 |
| No 1' from | 10 | No 3' from | 10 |
| No 2' from | 10 | No 8' from | 10 |
| No 3' from | 10 | No 9' from | 10 |
| No 1' from | 10 | No 4' from | 10 |

OIL AND GAS SANDS OR ZONES

The accuracy of this data is for the condition of the well at above date

Date: 5-18-23

Production Division Number: *[Handwritten]*

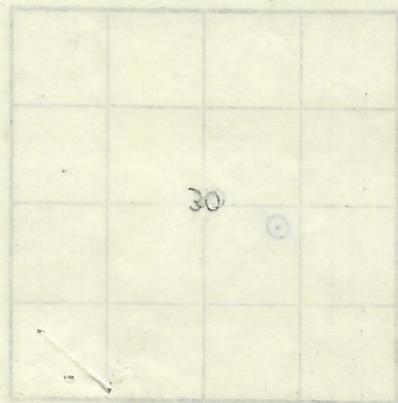
The information given hereafter is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location: 330 E. 1st St. Denver, Colo. 80202

Well No: 30

Owner: C. E. Glass

Company: M. F. Howe



CONSERVATION COMMISSION
OIL & GAS

RECEIVED
JUN 11 1923

LOG OF OIL AND GAS WELL

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OFFICE OF DIRECTOR