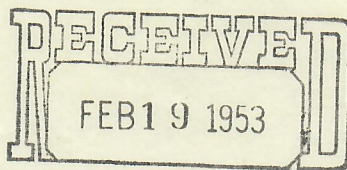


	30		

L
W
C

00518962

OIL & GAS
CONSERVATION COMMISSIONFile in cate on Fee and Patented lands and in
quadrup...cate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

333-2

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease C. F. Green 'A'
 Well No. 29 Sec. 30 Twp. 9N Rge. 53W Meridian State or Pat.
 Location 330 Ft. ^(N)30 of South Line and 995 Ft. ^(E)30 of West line of NE 1/4 Elevation 4158
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. InabnetDate 2-18-53Title Production Division Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-4, 19 52 Finished drilling 10-17, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4935 to 4948 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28.5	Csg. Line Pipe	586	300		
4 1/2	9.5	Conversion	4939	175		
4 1/2	9.5	French	-	-		
2"	4.7	Pittsburg	-	-		

COMPLETION DATA

Total Depth 4942 ft. Cable Tools from 4942 to 4948 Rotary Tools from 0 to 4942
 Casing Perforations (prod. depth) from 4939 to 4952 ft. No. of holes
 Acidized with 2000 gallons. Other physical or chemical treatment of well to induce flow Stratzfrac

Shooting Record

Prod. began 1-12-53 19 Making 40.4 bbls./day of 40.80 A. P. I. Gravity Fluid on Pump ☒
 Tub. Pres. 65 lbs./sq. in. Csg. Pres. 450 lbs./sq. in. Gas Vol. 100 Mcf. Gas Oil Ratio 2470 Choke. ☐
 Length Stroke in. Strokes per Min. Diam. Pump in.
 B. S. & W. % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log No Date 19 Straight Hole Survey Type
 Date 19 Other Types of Hole Survey Type
 Time Drilling Record Yes
 Core Analysis Yes Depth 4831 to 4871
 to

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	600	Surface sand and shale.
	TD	600	Shale.
	600	3900	Shale.
	3900	4331	Shale and lime shale.

(Continue on reverse side)

4331	Sample Top Timpas	Shale and lime shale.
4331-4355	Lime and shale.	Shale.
4355	Sample Top Codell.	Shale.
4355-4363	Sand.	Shale.
4363-4587	Shale and Siltstone.	Shale and sand and shale.
4587-4595	Limestone.	

4595-4829 Shale.

4829 Sample Top Muddy.

4829-4853 Sand.

4853-4855 $\frac{1}{2}$ Shaley sandstone, no show.

4855 $\frac{1}{2}$ -4912 Shale.

4912-4935 Sandstone with streaks of shale.

4935 Sample Top Dakota.

4935-4942 Sand, with streaks of shale.

4942-TD Sand

TD-4942

Size	At 1000 ft	Make	Yielded	Current	Notes	Per
1/2"	1.1	BTG	-	-		
1/4"	0.2	BTG	-	-		
1/8"	0.2	CONCRETE	1000	100		
3/8"	38.2	CONCRETE	200	300		

CASING RECORD

No. 1' from	10	No. 1' from	10
No. 1' from	10	No. 1' from	10

IMPORTANT WATER SANDS

No. 1' from	10	No. 1' from	10
No. 1' from	10	No. 1' from	10
No. 1' from	10	No. 1' from	10

OIL AND GAS SANDS OR ZONES

Commenced drilling 10-11 to 25 finished drilling 10-11 to 25

The accuracy of this data is for the condition of the well at above date

Date 5-18-23

Production Division Manager

Signed

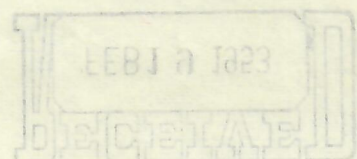
[Signature]

Continued from all available records

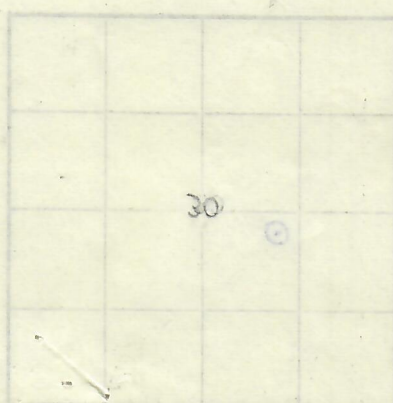
The information given hereafter is a complete and correct record of the well and all work done thereon so far as can be

Location	330	By 100 ft	Depth	1000	By 100 ft	Depth	1000
Well No.	30	Sec	30	Lab	30	Sec	30
Owner	C. E. Green						
County	1000						
State	NE. HOBE						

CONSERVATION COMMISSION
OIL & GAS



LOG OF OIL AND GAS WELL



County
Well
Locality

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OFFICE OF DIRECTOR

Approved by the Board of Directors and the State Engineer