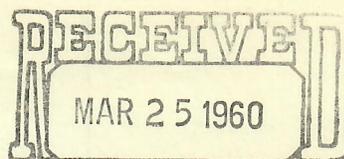




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 5

FIELD Mount Hope WILDCAT _____ COUNTY Logan

LOCATION SW SE NE Section 25 Township 9N Range 54W Meridian 6th PM

347 feet from North Section Line and 1029 feet from West Section Line of East Quarter Corner of Section 25

(DETAILS OF WORK)

By 9-3-59, production from the above described well had declined to 14 B0 and 2 BW per day.

On 9-22-59, the intervals, 4893-4904' KB ("D" Sand) and 5002-5006' KB ("J" Sand), were sand-oil treated with approximately 4200# of 20/40 mesh sand, 1400# of 10/20 mesh sand, and 1400# of 10/20 angular sand blended in approximately 7000 gallons lease crude oil containing 1/20# FL-2 per gallon, injected in 14 equal stages. Four RCN balls were dropped after each of the first 8 stages, no balls were dropped after the 9th through 11th stages. Two balls were dropped after the 12th stage, and the ball injector failed. No balls were dropped after the 13th and 14th stages. One of the pump truck engines failed after the 14th stage. Approximately 2000# of sand were pumped into the "J" sand formation, and approximately 3600# of sand were pumped into the "D" sand formation. Maximum pressure 5200#, minimum pressure 1400#, final pressure 2200# to 1000# in 1-1/2 minutes. Average injection rate overall pumping time 6.6 barrels per minute, average injection rate after tubing full 7.9 barrels per minute.

Average production for 10 day test following the workover was 55.7 B0 and 4.3 BW.

AJ	DVR	WRS	HMM	JAM	FJP	JDE	FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

MAR 25 1960

Date _____
Director A. G. Jassin

7w ARP-RAW 3-17-60
OGCC(2)-OBH-WR

Company TEXACO Inc. Date 3-17-60

P. O. Box 1346

Address Casper, Wyoming

Phone No. 234-5353

By [Signature]
(Signature)

District Superintendent

ARP
3-17