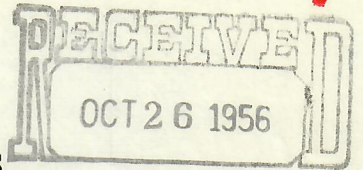




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recompleate or abandon a well or to change plans. Within thirty (30) days after recompleation, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 5
FIELD Mount Hope WILDCAT COUNTY Logan
LOCATION C-SW-SE-NE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)
347 ~~XXXXXX~~ North ~~XXXXXX~~ Section Line and 1029 feet from ~~XXXXXX~~ West of ~~XXXXXX~~ North East Qtr. Corner, Sec. 25
Nor S E or W

(DETAILS OF WORK)

In accordance with approval obtained to recompleate the above described well in the Dakota "J" sand and commingle "D" and "J" production, re-completion work was accomplished in the manner described below.

Cable tools were moved in on 6-24-56 and the well was swab tested. Gamma ray log with collar locator was run and the well perforated 5002-5006' KB with 4 jet shots per ft. (Lane-Wells). Tubing was run in well with packer set at 4990' KB. Tubing swabbing to test the "J" sand resulted in production of 38 BO, trace of water in 32 hours.

Sand-frac of the "J" sand was performed as follows: 250 gal. MCA followed by 22 bbls. oil pumped into tubing (tubing-casing annulus previously loaded). Pressured up to 1000# and waited for 20 minutes, injection rate 5.5 bbls./min. Mixed 5000# sand, 500# Adomite, and 5000 Gal. lease crude (50 bbls. lease crude overflush). Mixture was injected with maximum pressure 2750# and minimum pressure 2550#. Final pressure of 2700# bled to zero in 8 minutes. Top load and 36 bbls. production was recovered in 23-1/2 hrs. of casing swabbing. Tubing and rods were run in well and the well returned to the pump on 6-30-56.

Production before recompleation was 32 BOPD; production after re-completion was 70 BOPD and 2 BWPD (based on 10-day average production).

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company The Texas Company Date 10-22-56

OCT 26 1956

Date

Address Box 1346, Casper, Wyo. Phone No. 2-5353

Director

By Walter Land
(Signature)

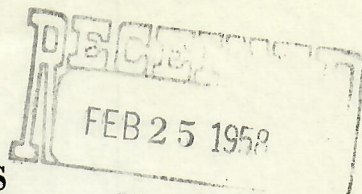
Title District Superintendent

COGC (2) - TTF - WR - ARP

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>

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Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

AJJ	
DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	
FIP	
JJD	
FILE	

LEASE NAME C. F. Green "A" WELL NO. 5

FIELD Mount Hope WILDCAT COUNTY Logan

LOCATION SW SE NE Section 25 Township 9N Range 54W Meridian 6th PM

(Quarter Quarter)

347 feet from XXX North Section Line and 1029 feet from XXX West Section Line of NE Qtr. Corner
Nor S E or W Sec. 25

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand in August, 1951, with an IP of 492 in 17 hrs. Production declined to 32 BOPD, .8% BS&W in June, 1956, and the Dakota "J" sand was opened and "D" and "J" production commingled. Production following this recompletion was 70 BOPD and 2 BWPD. By December, 1957, production had declined to 16 BOPD and 3 BWPD and remedial work was undertaken.

Cable tools were moved in on 1-11-58, rods and tubing pulled, and the hole cleaned out to PBTD. Both the "D" and "J" sands were swab tested by means of straddle packers prior to acidizing. With packers set at 4991-5011' the "J" interval of 5002-6' was acidized by dumping 500 gal. MCA 7½% non-emulsifying (N-5 additive). After 30 minutes 5 bbls. of lease crude was dumped in hole. Packers were reset at 4991-5011' and the "D" interval acidized by dumping 750 gal. of MCA as above, letting it stand for 30 minutes, and then dumping 5 bbls. of lease crude in the hole. The "D" was swab tested for a total of 20 hrs. with recovery of 6 bbls. of oil and 9 bbls. of acid, and very little gas. The straddle packer was reset and the "J" sand was swab tested for a total of 43 hrs. with recovery of 30 bbls. of oil and 13 bbls. of acid. Packers were again reset and the "D" swabbed for an additional 16 hrs. with recovery of 10 bbls. of oil and 2 bbls. of weak acid water. Packers were then removed from the well, tubing and rods run in, and the well placed on the pump 1-19-58. On 10-day test following workover, average production was 29.3 BOPD, 1.4 BWPD.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company The Texas Company Date 2-18-58Date FEB 25 1958Address Box 1346, Casper, Wyo. Phone No. 2-5353Director A. J. GervinBy water sand District Superintendent

(Signature)

COGC (2) - TTF - WR - ARP

2012-18