

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/21/2019 Document Number: 402050563

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 335-6904 Address: 410 17TH STREET SUITE #1400 Email: FKayser@bonanzacrck.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 440871 Location Type: Well Site Name: Pronghorn Number: J-15 Pad County: WELD Qtr Qtr: SESW Section: 15 Township: 5N Range: 61W Meridian: 6 Latitude: 40.394360 Longitude: -104.199340

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464706 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.393999 Longitude: -104.199235 PDOP: Measurement Date: 05/15/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 437437 Location Type: Production Facilities [ ] No Location ID Name: Pronghorn Number: F-22 Pad County: WELD Qtr Qtr: NWNW Section: 22 Township: 5N Range: 61W Meridian: 6 Latitude: 40.392760 Longitude: -104.199850

Flowline Start Point Riser

Latitude: 40.392996 Longitude: -104.200994 PDOP: Measurement Date: 05/15/2019 Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 01/10/2015  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/21/2019 Email: FKayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 5/30/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402050563	Form44 Submitted
402050575	FLOWLINE LAYOUT DRAWING
402051018	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files