Enerplus
950 17th Street
Suite 2200
Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	02/24/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1	
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent	Phone:	970-630-4051
Present Operation:					Contractor & Rig No.:	Excell	

Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
10:00	03:00	5.0	Hot tap. 0 psi. Cut off cap and weld on head.
		5.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
Suite 2200
Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	02/25/18	Operator:	Enerplus	Well Name:	Kenneth Thayer #1		
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent	Phone:	970-630-4051
Present Operation:				Contractor & Rig No.:	Excell		
Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
06:00	18:00	12.0	Begin to mob in equipment.
		12.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
Suite 2200
Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	02/26/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1			
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent		Phone:	970-630-4051	
Present Operation:					Contractor & Rig No.:	Excell			
Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
06:00	18:00	12.0	Mob and set equipment.
		12.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
Suite 2200
Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	02/27/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1			
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent		Phone:	970-630-4051	
Present Operation:					Contractor & Rig No.:	Excell			
Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
06:00	18:00	12.0	Rig moved to location JSA clothing change spotted in rig changed guy wires for basebeam
			wires riged up and secured rig to beam set up BOP performed a function test and was
			good set up floor and tongs changed slip dies to 2 7/8 started setting up pump and
			circulating lines had to stop and order parts in tallied D.C. bit and subs made up
			bit and bitsub with float started picking up D.C. TIH 1-6 1/4 bit 1-bitsub with float 1-xo sub
			4-3 1/8 D.C.
18:00	6:00	12.0	JSA, changed clothes,Continued in hole with 7 joints 2 7/8 tbg. Tagged plug at 334'.
			RU power swivel, Psi test csg to 500 psi- test failed.Pumped 18 bbls fluid, pressure csg to 400 ps
			bleed down immediately. Pressure csg one more time same result . Called Greg Jarrel, pumped
			another 10 bbls , csg pressure went to 400 psi, bled down immediately. Circulated well did not
			lose any fluid.Call Greg Jarrel decision made to call for a 7 7/8 RBP and psi test csg. POOH with
			2 7/8" tbg and 3 1/8 Drill collars. Close BOP, Close csg valves. Stand by for 7 7/8" RBP
		24.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/4		rock bit	0.60	
1	31/2		bitsub	1.70	2.30
1	31/8		xo sub	1.07	3.37
4	31/8		D.C.	111.20	114.57
1	31/8		xo sub	1.07	115.64
1	31/8		top sub	1.02	116.66
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
Suite 2200
Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	02/28/18	Operator:	Enerplus	Well Name:	Kenneth Thayer #1		
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent	Phone:	970-630-4051
Present Operation:	Wait on cement to set up			Contractor & Rig No.:	Excell		

Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
6:00	6:30	0.5	safety meeting
6:30	7:30	1.0	ND bop
7:30	8:00	0.5	safety meeting with tool hand
8:00			TIH with 8/58 RBP 1-RH 7-27/8 putting RBP at 238' BP wouln't set worked on setting for
			a while at 207decided to come and see if it would set at 207' plug wouldn't set tried at 176'
	10:30	2.5	161' and 146' called Greg at enerplus was decided that we trip out
10:30	11:00	0.5	discuss plan to fix surface with enerplus
11:00	1:00	2.0	NU bop and set floor and tongs
1:00			TIH with notch NC 10-27/8 tubing taged at 304' pulled jny 10 out and layed down
	1:30	0.5	putting EOT at 280.71 set up for cementers
1:30	17:30	4.0	clean location wait on cement
17:30	18:00	0.5	safety meeting RU cementers
18:00			Pressure test lines, pump 18 bbls cement, cement to surface, shut down. POOH W/ 2 7/8 tbg
			Cementer cleaning up while POOH. OOH, pump11 bbls fluid to trap 200 psi on csg. Csg
	19:30	1.5	Would not pressure up. Call Sam and Greg, Send cementors back for more cement.
19:30	21:00	1.5	Wait on Cement
21:00			RIH w/ 7 joints tbg EOT 280.71 , RU cementors, JSA, Pump 12 bbls cement w/ 5 bbls cement
	22:00	1.0	returns. No Displacement. POOH w 2 7/8 tbg. Let sit 4 hours
22:00	2:00	4.0	Wait in cement to set up
2:00	3:00	1.0	PU & RIH w/2 7/8 tbg tag cement at 100 apx. POOH with tbg, Release cementors, secure well
3:00	4:00	1.0	winterize and clean up tools and equipment
4:00	6:00	2.0	wait on cement to set up completely
		24.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
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DAILY COMPLETION REPORT

Date:	03/01/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1			
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent		Phone:	970-630-4051	
Present Operation:					Contractor & Rig No.:	Excell			
Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
6:00	6:30	0.5	JSA
6:30	8:00	1.5	set up pump and circulating lines
8:00	8:30	0.5	set up to tag cement with tubing picked up 1 jnt taged 15' in cement still not hard layed down
			tubing
8:30	9:00	0.5	picked up D.C. and layed them down on float
9;00	10:30	1.5	start RU power swivel and D.C. and 6 1/4 bit getting ready to drill out cement
10:30	11:00	0.5	taged cement at 15' decided to drill made 15' cement looks better but not cured out was
			instructed by Greg to wait
11:00	3:00	4.0	wait on cement
3:00	18:00	3.0	made conection picked up D.C.#2 started drilling cement @ 31.29-46.29
18:00	18:30	0.5	Shift change safety meeting
18:30	21:00	2.5	Continue drilling cement @ 55.29'
21:00	22:00	1.0	PU Drill Collar #3, continue drilling cement@ 60.64'
22:00	0:00	2.0	Continue drilling cement @ 74.59'
0:00	02:00	2,0	PU Drill collar #4, continue drilling cement @ 88.79'
2:00	04:30	2.5	PU jt #1 2 7/8 tbg , continue drilling cement @ 116.71'
04:30	06:00	1.5	Continue drilling cement @ 125.71'
		24.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/4		rock bit	0.65	
1	3/12		bitsub	1.70	2.35
1	31/8		XO sub	1.07	3.42
1	31/8		D.C.	27.87	31.29
1	31/8		D.C.	28.33	59.62
1	31/8		DC	28.00	87.62
1	31/8		DC	27.00	114.62
1	3 1/8		XO sub	1.07	115.69
1	3 1/8		Top Sub	1.02	116.71
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
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Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	03/02/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1	
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent	Phone:	970-630-4051
Present Operation:					Contractor & Rig No.:	Excell	

Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164		
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a		

Breakdown of Operations

From	To	Hrs	
0600	0800	2.0	actuall drill from 125.71-146.94 jnt#1
0800	1030	2.5	actuall drill 146.94-176.54 jnt#2
1030	1100	0.5	installed new washington rubber and greased power swivel&pump
1100	1300	2.0	actual drill 176.54-208.29 jnt#3
1300	1500	2.0	actual drill 208.29-238.52 jnt#4
1500	1630	1.5	actual drill 238.52-270.18 jnt#5
1630	17:30	1.0	actual drill 270.18-302.00 jnt#6
17:30	18:00	0.5	safety meeting
18:00	18:15	0.5	Pressure test csg to 300 psi-good test
18:15	19:00	0.5	actual drill 302'-333' jnt #7
19:00	19:30	0.5	actual drill 333'-365' jnt #8, returns mud and cotton seed hulls
19:30	20:30	1.0	actual circulating 365'-397' jnt #9, returns mud and cotton seed hulls
20:30	21:30	1.0	actual circulate 397'-595', jnt # 15,pipe going in hole easily,
21:30	23:00	1.5	actual circulate 595' -710' jnt # , 19 mud getting heavy, add water to delute mud
23:00	00:30	1.5	actual circulate 710'-868'. jnt #24
00:30	01:00	0.5	circulate wellbore @868'
01:00	03:00	2.0	actual circulate 868' -1680", jnt # 50
03:00	04:30	1.5	Tag at 1685',jnt # 50, start drilling
04:30	05:00	0.5	Thru tag, depth 1709',jt #50,Transfer fresh water to work tank,
5:00	6:00	1.0	Actual drill @ 1709'- 1741, joint # 51
		24.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/4		rock bit	0.65	
1	3/12		bitsub	1.70	2.35
1	31/8		XO sub	1.07	3.42
1	31/8		D.C.	27.87	31.29
1	31/8		D.C.	28.33	59.62
1	31/8		DC	28.00	87.62
1	31/8		DC	27.00	114.62
1	31/8		XO sub	1.07	115.69
1	31/8		Top Sub	1.02	116.71
15	27/8		tubing	467.53	584.24
18	27/8		tubing	564.82	1149.06
17	27/8		tubing	531.10	1680.16
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
Suite 2200
Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	03/04/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1			
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent		Phone:	970-630-4051	
Present Operation:					Contractor & Rig No.:	Excell			
Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
06:00	06:30	0.5	JSA
06:30	07:30	1.0	Start washing down from 1741'-1717'
07:30	08:00	0.5	filled tank w/ 65 bbls water, mudwas to thick
08:00	10:00	2.0	started washing down from 1717' - 2029', chasing something downhole
10:00	11:00	1.0	contined washing down from 2029' -2106' joint # 70
11:00			lost rotation on the bit, then lost circulation, started to POOH, found that we were stuck, started
	13:30	2.5	working to free pipe. Pipe finally came free
13:30	14:00	0.5	TOOH w/ 9 joints of tbg
14:00	16:00	2.0	RU power swivel to establish circulationand condition mud@ 1903', couldn't circulate. Set up
16:00	18:00	2.0	TOOH w/ 42 joints of 2 7/8 tbg. Started pulling over, pipe can't move
18:00	18:30	0.5	safety meeting
18:30	20:00	1.5	rig up power swivel, there is no electricity to the power swivel panel. RD power swivel
20:00	21:30	1.5	thaw out wellhead valves, ru to circulate
21:30	01:00	3.5	circulate well, work tbg to attempt to get pipe free
1:00	01:30	0.5	rig up tool swivel
01:30			start working tbg w/ tongs turning tbg , pooh w/ 1jt.tbg w/o rotating tbg,circulate well
			slowly POOH w/ tbg w/o rotating tbg, 4 jts ooh, take out washington head rubber,continue
	04:00	2.5	OOH w/ 17 jts tll
04:00	05:30	1.5	Continue OOH w/drill collars
5:30	06:00	0.5	OOH with drill collars and bit, no evidence seen why pipe was stuck
		24.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
			End of tubing		

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
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Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	03/05/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1	
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent	Phone:	970-630-4051
Present Operation:					Contractor & Rig No.:	Excell	

Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
0600	0630	0.5	JSA safety meeting
0630	1030	4.0	waiting on orders form enerplus and the state oil&gas
1030	1100	0.5	received orders layed down D.C.on trailer set up to TIH with notch collar and tubing
1100	1130	0.5	Tstacked out at IH with 1-NC 24-27/8 tubing stacked out at 801' tried rotating thru that spot
1130	1300	1.5	RU power swivel and washington rubber set up to circulate broke circulation with 3bbls
1300	1400	1.0	rotating and pumping down made 1' called Greg was instructed to TOOH with tubing&NC
1400		0.5	RD swivel triped 24-27/8 1-NC NC teeth were bent in contacted greg and decided for a
	1430		concave mill
1430	1630	2.0	wait on mill set up to TIH
1630	1800	1.5	TIH with BHA and 10-2 7/8 tbg
18:00	18:30	0.5	Safety meeting
18:30	20:30	2.0	Replace packing in power swivel
20:30	22:00	1.5	PU jt #11 continue TIH,tag at 660' @ jt #18
22:00			Getting back shale rock in returns, losing fluid , called mud engineer.
	23:00	1.0	Start adding LCM to fluid, circulate clean, pu jt#19 continue milling
23:00			drilling at 680', made twenty feet, drilled through 675'- 712', pulled up and tbg is dragging. Return
	02:30	3.5	clean. Will continue this work this area untill the drag on tbg has left- thru / hopefully
2:30	04:00	1.5	PU jt #20 continue TIH 712'-1,306', added 5 gallons polymer fluid, continue added LCM every ho
04:00	06:00	2.0	Continue TIH 1,306'- 1400', jt # 41,tagged,pushing obstruction down. 6am jt # 47, depth 1,588'
		24.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/8		concave mill	1.86	
1	31/2		bit sub	1.70	3.56
1	31/8		xo sub	1.07	4.63
4	31/8		DC	111.12	115.75
1	31/8		xo sub	1.07	116.82
1	31/2		top sub	1.02	117.84
			End of tubing		117.84

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
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Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	03/06/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1			
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent		Phone:	970-630-4051	
Present Operation:	POOH w/ tbg				Contractor & Rig No.:		Excell		
Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
06:00	06:30	0.5	JSA safety meeting
06:30			drill jnt # 49 down got real graby checked returns no returns checked manifold and the valves
	08:30	2.0	were in the wrong position all night and froze the stand pipe EOT1683'
08:30			RD swivel TOOH 49-27/8 & BHA found the mill BHA was plugged of layed down BHA
	10:30	2.0	and 1jnt
10:30	11:30	1.0	cleaned out D.C. and 1 JNT cleaned up mess
1130	13:30	2.0	lunch thawed out stand pipe and kelly hose
13:30	15:00	1.5	set up to TIH cleaning slips and tongs
15:00	18:00	3.0	TIH with BHA and tubing circulating & conditioning well at 561' and 1244' with
18:00	18:30	0.5	safety meeting
18:30	19:00	0.5	Condition wellbore
19:00	19:30	0.5	RIH with 13 jts (ttl 49) depth 1650'. Tag at 1670', lay down 1 jt .
19:30	20:30	1.0	Condition wellbore
20:30			PU power swivel, RIH w/ jt # 50@1681' Wait on rig tank to get mud cleaned out with hydro vac tr
	22:30	2.0	Condition wellbore
22:30	00:30	2.0	PU jt # 51-57, 1681' - 1897' , swivel down each joint
00:30	03:30	3.0	Continue washing down tbg . Still using power swivel- jt # 58- 65. 1929'- 2147'
03:30	04:30	1.0	Condition wellbore
04:30	06:00	1.5	Drain lines, Stand back Power Swivel, POOH with 2 7/8 tbg and BHA
		24.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/8		concave mill	1.86	
1	31/2		bit sub	1.70	3.56
1	31/8		xo sub	1.07	4.63
4	31/8		DC	111.12	115.75
1	31/8		xo sub	1.07	116.82
1	31/2		top sub	1.02	117.84
			End of tubing		117.84

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
Cased Hole Logs & Perf.		
Wireline Services		
Production Testing & BHP		
Stimulation		
Transportation		
Supervision		
Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		

Enerplus
950 17th Street
Suite 2200
Dallas, Texas 75209

DAILY COMPLETION REPORT

Date:	03/07/18	Operator:	Enerplus			Well Name:	Kenneth Thayer #1		
Field:	Watenberg	County:	Weld	Consultant:		Mike & Kent		Phone:	970-630-4051
Present Operation:						Contractor & Rig No.:		Excell	
Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a

Breakdown of Operations

From	To	Hrs	
0600	0630	0.5	JSA and safety meeting
0630	0700	0.5	TOOH 13-27/8 and BHA
0700	0730	0.5	set up to TIH with tubing
0730	0900	1.5	TIH 70-27/8 EOT is @ 2186'
0900	1800	9.0	start conitioning well and wait on cement
1800	1900	1.0	RU cementers pumped 100 sacks of class G cement with 2% calcium 15.8 PPG
1900	2000		
		13.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/8		concave mill	1.86	
1	31/2		bit sub	1.70	3.56
1	31/8		xo sub	1.07	4.63
4	31/8		DC	111.12	115.75
1	31/8		xo sub	1.07	116.82
1	31/2		top sub	1.02	117.84
			End of tubing		117.84

Workover Cost

Intangibles	Daily	Cumulative
Location		
Rig Mobilization		
Rig Day Work		
Mud		
Water		
Cementing Services		
Equipment Rentals		
Bits		
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Wireline Services		
Production Testing & BHP		
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DAILY COMPLETION REPORT

Date:	03/07/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1	
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent	Phone:	970-630-4051
Present Operation:					Contractor & Rig No.:	Excell	

Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164		
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a		

Breakdown of Operations

From	To	Hrs	
0600	0630	0.5	Jsa safety meeting
0630	0730	1.0	TIH with tubing taged at 1690' was instructed by enerplus that tag was good
0730	0900	1.5	TOOH laying down tubing on float leaving 16-27/8 in hole EOT 499'
0900	1100	2.0	RU cementers had to wait on water for cement
1100	1200	1.0	pumped 200 sacks of cement to surface
1200	1230	0.5	TOOH and layed down 16-27/8 tubing on float cleaned up tongs and slips
1230	1700	4.5	preping rig and equipment to move and clean location
		11.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/8		concave mill	1.86	
1	31/2		bit sub	1.70	3.56
1	31/8		xo sub	1.07	4.63
4	31/8		DC	111.12	115.75
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Workover Cost

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Misc. Labor & Services		
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Packer		
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DAILY COMPLETION REPORT

Date:	03/09/18	Operator:	Enerplus		Well Name:	Kenneth Thayer #1	
Field:	Watenberg	County:	Weld	Consultant:	Mike & Kent	Phone:	970-630-4051
Present Operation:					Contractor & Rig No.:	Excell	

Production Casing OD:	n/a	Depth:	n/a	Wt.:	n/a	Grade:	n/a	PBTD:	9164		
Tubing OD:	n/a	Wt:	n/a	Grade:	n/a	Coupling:	n/a	Perfs:	n/a		

Breakdown of Operations

From	To	Hrs	
0800	1400	6.0	Cut off 4' below ground level. Weld on plate with location info. Backfill and smooth out location.
		6.0	

Tubing Setting & BHA

Qty	OD	ID	Description	Length	Top
1	61/8		concave mill	1.86	
1	31/2		bit sub	1.70	3.56
1	31/8		xo sub	1.07	4.63
4	31/8		DC	111.12	115.75
1	31/8		xo sub	1.07	116.82
1	31/2		top sub	1.02	117.84
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Workover Cost

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Misc. Labor & Services		
Tangibles		
Tubing		
Packer		
Wellhead		
Contingency (10%)		
Total Costs		