

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401846229

Date Received:

05/13/2019

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10112 Contact Name Alyssa Beard
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC Phone: (303) 2448114
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001 Email: abeard@foundationenergy.com
API Number: 05-123-19173 OGCC Facility ID Number: 251370
Well/Facility Name: SOONER UNIT Well/Facility Number: 28-6-1
Location QtrQtr: SENW Section: 28 Township: 8N Range: 58W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
DSND 6278-6336
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6228

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Row 1: 11-19-2018, SHUT -IN, -1, -1, -1. Row 2: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain. Values: 402, 399, 398, 397, -5.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: EHS Manager Print Name: Alyssa Beard
Email: regulatory@foundationenergy.com Date: 5/13/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Daigle, Ryan Date: 5/30/2019

CONDITIONS OF APPROVAL, IF ANY:

Empty box for conditions of approval.

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401846229	FORM 21 SUBMITTED
401992577	PRESSURE CHART
401992579	OTHER
402041293	FORM 21 ORIGINAL

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Field staff was contacted, plug is within the permissible distance from the perforated interval portion of the wellbore, chart is included, pressure remained within acceptable parameters.	05/30/2019
Engineer	Returned to draft. Original Form 21 is not attached.	04/26/2019
Engineer	Returned to draft. Form 21 Original attachment is missing.	03/19/2019

Total: 3 comment(s)