

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/22/2019

Submitted Date:

05/23/2019

Document Number:

690101234

FIELD INSPECTION FORMLoc ID _____ Inspector Name: _____ On-Site Inspection ☐
Maclaren, Joe 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		cogccinspections@anadarko.com	
Hamlin, Phil		Phil.Hamlin@anadarko.com	
Oakman, Kari		kari.oakman@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
464554	SPILL OR RELEASE	AC	05/21/2019		-	Doris Smith 41D-21 1	EG

General Comment:

Engineering Integrity inspection performed on May 22nd, 2019 in response to initial form 19 spill report Doc #402048330 received by COGCC on 05/20/2019 that outlines: During plugging and abandonment activities at the Doris Smith 41D-21 #1 wellhead, historical petroleum hydrocarbon impacts were encountered.

Details of Actions Required identified during this field inspection are located in the equipment and flowline sections of this report. Photos uploaded.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	(1) unused/ unmarked flowline riser (bullplugged) observed adjacent to the heated horizontal separator; Unmarked and inactive flowline risers are considered unused equipment.		
Corrective Action:	Comply with COGCC rule 603.f: For unused and unmarked flowline risers 24 hrs to lock out tag out, 30 days to remove out of service risers.		Date: 06/24/2019

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 464554 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type:Non-Well Site	of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: Yes Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: COGCC Inspector met with Anadarko contract personnel (Prairie Oilfield Services) on location; an open excavation (containing groundwater) was observed at the (PA) wellhead. COGCC form 42 notice of flowlines abandoned Doc #402020887 was received by COGCC on 04/25/2019; However, the cut ends of (1) 2" carbon steel flowline and (1) 1" HDPE flowline (and electrical wire) were exposed in the excavation. Also, (1) 2" flowline riser was observed bullplugged (not LOTO) at the inlet to the horizontal separator (off location wellhead flowline/ shared facility). Per conversation with contract personnel on site, off location flowlines have been partially removed due to worker shutdown when H2S gas was encountered on location (safety protocol). Currently the flowline removal/ abandonments are incomplete.

Corrective Action: Complete abandonment (or removal) of flowlines per COGCC rule 1105; Seal all cut ends of abandoned flowlines per 1105.c.1 D

Date: 06/24/2019

COGCC Comments

Comment	User	Date
Note: COGCC Rule 1105.d. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator must submit a Flowline Report, Form 44, to the Director. If the operator abandons an off-location flowline and has not submitted latitude and longitude for the flowline risers, the Flowline Report, Form 44, must include this information.	maclarej	05/23/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402053870	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4830639
690101237	2" CS flowline and excavation at PA wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4830635
690101238	1" HDPE flowline and electrical wire at excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4830636
690101239	Inactive unmarked flowline riser at horizontal separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4830637
690101240	View south toward PA wellhead from separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4830638