

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402058414

Date Received:

05/29/2019

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Arauzo, Steven

Spill/Release Point ID:

464702

OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	Phone Numbers
Address: <u>1001 17TH STREET #1600</u>		Phone: <u>(970) 285-2755</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 216-2557</u>
Contact Person: <u>Reed Koeneke</u>		Email: <u>rkoeneke@caerusoilandgas.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402058414

Initial Report Date: 05/29/2019 Date of Discovery: 05/28/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 20 TWP 7S RNG 95W MERIDIAN 6

Latitude: 39.418559 Longitude: -108.022367

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 334682

Spill/Release Point Name: PN20 Tank Failure No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 28 BBLs of Produced Water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Overcast

Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Tuesday, 5/28/2019, at 13:20 EHS was notified by the OCC that a lease operator had reported a leaking tank on the PN20 pad on High Mesa. The leak appears to have been caused by internal corrosion resulting in a seep from the side wall, 1 foot up from the base of the tank. Based on the most recent poll of cygnet at this time the release is estimated to be approximately 28 BBLs of produced water, a reportable quantity. A water truck was dispatched to remove the remaining fluid in the leaking tank and transfer it to the other tank on location.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/29/2019	BLM	Jim Byers	970-319-2532	Called
5/29/2019	Garfield County	Kirby Wynn	970-625-5905	Emailed

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Attention Steven Arauza

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Reed Koeneke

Title: EHS Safety Specialist Date: 05/29/2019 Email: rkoeneke@caerusoilandgas.com

COA Type	Description
	Operator shall include revised estimates for volume of fluids released and recovered in the Supplemental eForm 19 Spill Report. The Operator's supplemental report shall also identify the root cause of the failure and explain how reoccurrence on this tank and the other tanks associated with this pad will be prevented.
	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental F-19 if cleaned up immediately and/or F-27 if additional site investigation and remediation is required. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (5/28/2019).

Attachment Check List

Att Doc Num	Name
402058414	SPILL/RELEASE REPORT(INITIAL)
402058551	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Environmental	Did any of the released fluids escape the tank battery secondary containment?	05/29/2019

Total: 1 comment(s)