

# State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

402048035

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

### Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser  
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 335-6904  
LLC  
Address: 410 17TH STREET SUITE #1400 Email: FKayser@bonanzacrk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

### OFF LOCATION FLOWLINE

#### FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 422681 Location Type: Well Site  
Name: State Antelope Number: 11-2HZ  
County: WELD  
Qtr Qtr: NWNW Section: 2 Township: 5N Range: 62W Meridian: 6  
Latitude: 40.435510 Longitude: -104.298380

#### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464699 Flowline Type: Wellhead Line Action Type: Registration

#### OFF LOCATION FLOWLINE REGISTRATION

##### Flowline End Point Riser

Latitude: 40.435614 Longitude: -104.297976 PDOP: Measurement Date: 05/14/2019  
Equipment at End Point Riser: Separator

##### Flowline Start Point Location Identification

Location ID: 422884 Location Type: Well Site ☐ No Location ID  
Name: State Antelope Number: 41-3HZ  
County: WELD  
Qtr Qtr: 1 Section: 3 Township: 5N Range: 62W Meridian: 6  
Latitude: 40.434890 Longitude: -104.302630

##### Flowline Start Point Riser

Latitude: 40.434898 Longitude: -104.302622 PDOP: Measurement Date: 05/27/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 03/15/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/20/2019 Email: FKayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 5/29/2019**Attachment Check List****Att Doc Num****Name**

402048035	Form44 Submitted
402048040	FLOWLINE LAYOUT DRAWING
402048642	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files