

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/29/2019

Submitted Date:

05/29/2019

Document Number:

690003621**FIELD INSPECTION FORM**

Loc ID 336490 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289742	WELL	PR	11/01/2018	GW	123-24911	ST. ACACIUS 18-35	PA

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 289742 Type: WELL API Number: 123-24911 Status: PR Insp. Status: PA

CementCement ContractorContractor Name: Schumberger

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 155Good Return During Job: YESCement Type: G

Comment: Safety meeting held prior to pumping cement.
Retainer set at 2660 ft.
Holes at 2600-2604 ft., 3000-3002 ft.
155 Sacks, 42.7 Bbls

Corrective Action: _____

Date: _____

WorkoverComment: BASIC 1662

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
On Wednesday, May 29, 2019 at 12:47, I, Craig Carlile conducted an on-site inspection at: 336490, Operated by: Anadarko, company representative, Traux Deal While there I observed: PA operations, cement pumping – 155 sacks at 2660 ft. Weather: Skies overcast, ground wet, winds calm, temp 56 F Possible compliance issues observed: None This is a summary of the inspection report.	carlilec	05/29/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690003622	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4834444