

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/24/2019

Submitted Date:

05/28/2019

Document Number:

690101244**FIELD INSPECTION FORM**

Loc ID 464139 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
Hamilton, Greg		Gregory.Hamilton@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		cogccinspections@anadarko.com	

**General Comment:**

Engineering Integrity inspection performed on May 24th, 2019 in response to initial form 19 spill report Doc #402050501 received by COGCC on 05/23/2019 that outlines: A corrosion hole in a flowback tank at the Newby State 27N-33HZ facility resulted in the release of approximately 180 barrels of produced water inside of containment. Details of observations made during this field inspection are located in the tanks/ berms section of this report. Photos uploaded.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER		500 BBLS	STEEL AST		,

Comment: No Anadarko personnel were on location at the time of this field inspection. Flowback activity has been completed; contract crews were in the process of removing electrical equipment associated with flowback operations. The tank failure was not identified during inspection; produced water from release has been removed from bermed area.

\*Note: Document the root cause of failure, description of tank repairs/ replacements completed and measures taken to prevent a reoccurrence (in corrective actions section of the COGCC supplemental form 19).

Corrective Action: Date: **Paint**Condition: Other (Content): Other (Capacity): Other (Type): **Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment: Corrective Action: Date: **Venting:**

Yes/No	<input type="text"/>		
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

**Flaring:**

Type	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: <input type="text"/>

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101245	Flowback tanks and berms on location	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4833032">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4833032</a>
690101246	Flowback tanks on location (view west)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4833033">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4833033</a>