

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

402048958

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 417800 Location Type: Production Facilities
Name: SATER Number: 24N-5HZ
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.153867 Longitude: -104.913193

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464652 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.153441 Longitude: -104.913116 PDOP: 1.7 Measurement Date: 08/27/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417800 Location Type: Well Site ☐ No Location ID
Name: SATER Number: 24N-5HZ
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.153867 Longitude: -104.913193

Flowline Start Point Riser

Latitude: 40.153493 Longitude: -104.913563 PDOP: 1.4 Measurement Date: 08/27/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/26/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464653 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.153422 Longitude: -104.913043 PDOP: 1.5 Measurement Date: 08/27/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417800 Location Type: Well Site ☐ No Location ID
Name: SATER Number: 24N-5HZ
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.153867 Longitude: -104.913193

Flowline Start Point Riser

Latitude: 40.153494 Longitude: -104.913448 PDOP: 1.2 Measurement Date: 08/27/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/26/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464654 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.153448 Longitude: -104.913112 PDOP: 1.5 Measurement Date: 08/27/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417800 Location Type: Well Site ☐ No Location ID
Name: SATER Number: 24N-5HZ
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.153867 Longitude: -104.913193

Flowline Start Point Riser

Latitude: 40.153492 Longitude -104.913506 PDOP: 1.4 Measurement Date: 08/27/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 04/27/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464655 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.153423 Longitude: -104.913111 PDOP: 1.5 Measurement Date: 08/27/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417800 Location Type: Well Site ☐ No Location ID

Name: SATER Number: 24N-5HZ

County: WELD

Qtr Qtr: SWNE Section: 8 Township: 2N Range: 67W Meridian: 6

Latitude: 40.153867 Longitude: -104.913193

Flowline Start Point Riser

Latitude: 40.153496 Longitude -104.913678 PDOP: 1.3 Measurement Date: 08/27/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 04/26/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464656 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.153441 Longitude: -104.913048 PDOP: 1.3 Measurement Date: 08/27/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417800 Location Type: Well Site ☐ No Location ID

Name: SATER Number: 24N-5HZ

County: WELD

Qtr Qtr: SWNE Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.153867 Longitude: -104.913193

Flowline Start Point Riser

Latitude: 40.153490 Longitude -104.913392 PDOP: 1.3 Measurement Date: 08/27/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 04/26/2011

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments The Sater 21-8 P&A is complete. The well head was cut and capped on 4/30/2019. The entire flow line (141 Feet) was removed on 5/3/2019.
SATER 21-8 05-123-31753 FL SATER 21-8

The Sater 24-8 P&A is complete. The well head was cut and capped on 4/29/2019. The entire flow line (146 Feet) was removed on 5/3/2019.
SATER 24-8 05-123-31752 FL SATER 24-8

The Sater 2-8 P&A is complete. The well head was cut and capped on 4/30/2019. The entire flow line was removed on 5/3/2019.
SATER 2-8 05-123-31750 FL SATER 2-8

The Sater 8-8 P&A is complete. The well head was cut and capped on 4/30/2019. The entire flow line (135 Feet) was removed on 5/13/2019.
SATER 8-8 05-123-31751 FL SATER 8-8

The Sater 7-8 P&A is complete. The well head was cut and capped on 4/29/2019. The entire flow line (147 Feet) was removed on 5/3/2019.
SATER 7-8 05-123-31754 FL SATER 7-8

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 05/20/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 5/27/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402048958	Form44 Submitted

Total Attach: 1 Files