



NOV 20 1975

16

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: SHENANDOAH OIL CORPORATION
 PHONE NO.: (303)-534-7294

3. ADDRESS OF OPERATOR: 1612 Tremont Place - Suite 224 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: T34S, R68W
 At proposed prod. zone: Section 20, 758' from east line; 855' from south line
 Same SESE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7 1/2 miles due south of Stonewall

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any): 9802'

16. NO. OF ACRES IN LEASE*: 209,317

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 320 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2000' West

19. PROPOSED DEPTH: 2,000'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GR Elevation 7892'

22. APPROX. DATE WORK WILL START: November 14, 1975

5. LEASE DESIGNATION AND SERIAL NO.: COLO. OIL & GAS COM. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---

7. UNIT AGREEMENT NAME: ---

8. FARM OR LEASE NAME: C.F. & I Steel Corp.

9. WELL NO.: SOC #1 C.F. & I.

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: T34S, R68W
Section 20: SE 1/4 SE 1/4

12. COUNTY: Las Animas
13. STATE: Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#	200'	250 SKS
7 7/8"	4 1/2"	9.5#	2,000'	200 SKS

* DESCRIBE LEASE: Maxwell Land Grant

DVR	
FJP	
HNM	
JAM	<input checked="" type="checkbox"/>
JJD	Plotted
GCH	
CGM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED: Cullen Thomas TITLE: Division Manager DATE: November 17, 1975

(This space for Federal or State Office use)

PERMIT NO. 75 999 APPROVAL DATE: _____
 APPROVED BY: Al Rogers TITLE: DIRECTOR DATE: NOV 21 1975

CONDITIONS OF APPROVAL, IF ANY:



See Instru

A.P.I. NUMBER
05 071 6023

