

DEPARTMENT  
OIL AND GAS  
OF THEBEST IMAGE  
AVAILABLE

RECEIVED

NOV 20 1975

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS COM. COMM.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
2. NAME OF OPERATOR SHENANDOAH OIL CORPORATION		7. UNIT AGREEMENT NAME ---
3. ADDRESS OF OPERATOR 1612 Tremont Place - Suite 224 Denver, Colorado 80202		8. FARM OR LEASE NAME C.F. & I Steel Corp.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface T34S, R68W		9. WELL NO. SOC #1 C.F. & I.
At proposed prod. zone Section 20, 758' from east line; 855' from south line Same SESE		10. FIELD AND POOL, OR WILDCAT Wildcat
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 1/2 miles due south of Stonewall		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T34S, R68W Section 20: SESE
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 9802'	16. NO. OF ACRES IN LEASE* 209,317	12. COUNTY Las Animas
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2000' West	19. PROPOSED DEPTH 2,000'	13. STATE Colorado
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR Elevation 7892'		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320 acres
22. APPROX. DATE WORK WILL START November 14, 1975		20. ROTARY OR CABLE TOOLS Rotary

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#	200'	250 SKS
7 7/8"	4 1/2"	9.5#	2,000'	200 SKS

\*DESCRIBE LEASE Maxwell Land Grant

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE Division Manager

DATE November 17, 1975

(This space for Federal or State Office use)

PERMIT NO.

75 999

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

OIL &amp; GAS COM. COMM.

DATE

NOV 21 1975

CONDITIONS OF APPROVAL, IF ANY:

See Instru



A.P.I. NUMBER

05 071 6023



## INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.