

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/23/2019

Submitted Date:

05/24/2019

Document Number:

688800526**FIELD INSPECTION FORM**
 Loc ID 322118 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10343Name of Operator: QEP ENERGY COMPANYAddress: 1050 17TH STREET - SUITE 800City: DENVER State: CO Zip: 80265**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Jacobson, Julie	303-595-5919	Julie.Jacobson@qepres.com	
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209013	WELL	SI	10/01/2017	OW	033-06118	SOUTHEAST SPARGO 1	EI
437561	SPILL OR RELEASE	AC	06/10/2014		-	SPILL/RELEASE POINT	EI

General Comment:

On May 23, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Energy Company Southeast Spargo #1. For the most recent field inspection report of this facility, please refer to document #685303591. QEP Energy Company is presently the operator of record in the COGIS database. This site visit was conducted to follow up on Spill/Release Point ID #437561.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Open topped vessel labeled crude oil/produced water does not have capacity listed.			
Corrective Action:	Install sign to comply with Rule 210.d.		Date:	07/24/2019
Type	WELLHEAD			
Comment:	Sign posted near entrance to location. Sticker with Seeley Oil Company contact information on location sign.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location sign.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Concrete pad and surrounding gravel beneath prime mover is stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	06/24/2019
Lube Oil		<= 1 bbl		
Comment:	Stained soil and housing at east end of compressor building.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	06/24/2019
PW/CO	Tank	<= 1 bbl		
Comment:	Stained soil beneath the southeast corner of the open topped tank on the northern edge of the location. Seeley Oil Company personnel were alerted to this issue on 5/24/19.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	05/25/2019
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Guard fencing.			
Corrective Action:			Date:	
Type	OTHER			
Comment:	Post and wire fencing around perimeter of open topped tank.			

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Steel pipe barricade fencing.		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Natural gas powered engine and water transfer equipment near ASTs.		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		37.578088,-108.997763
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		37.578508,-108.997491	
Comment: Open topped vessel with expanded metal cover. Fluid level is at edge of container.						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content) Crude Oil/Produced Water						
Other (Capacity) unknown						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	400 BBLS	HEATED STEEL AST		37.578131,-108.997781	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition						
Other (Content) Non-potable water						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	1000 BBLS	STEEL AST		37.577981,-108.997671	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						

Inspector Name: Hughes, Jim

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	209013	Type:	WELL	API Number:	033-06118	Status:	SI	Insp. Status:	EI
Facility ID:	437561	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass			
		Gravel	Pass			
		Ditches	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On May 23, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the QEP Energy Company Southeast Spargo #1. For the most recent field inspection report of this facility, please refer to document #685303591. QEP Energy Company is presently the operator of record in the COGIS database. This site visit was conducted to follow up on Spill/Release Point ID #437561.</p> <p>Seeley Oil Company is reportedly operating this facility. Until the Form 10 is approved, QEP remains the operator of record and maintains the liability for this facility.</p> <p>During this inspection areas of staining were observed at the compressor building, the pump jack, and the open topped vessel on the northern edge of the location. Seeley Oil Company personnel were notified of the overflowing open topped vessel.</p>	hughesjo	05/24/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800527	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4832224